Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35137275620000

Drill Type:

Location:

OTC Prod. Unit No.: 137-225728-0-0000

Well Name: BOARDWALK 1-5MH

Completion Report

Drilling Finished Date: May 15, 2019 1st Prod Date: July 13, 2019 Completion Date: June 29, 2019

Spud Date: April 02, 2019

Purchaser/Measurer: TARGA

First Sales Date: 07/15/2019

Operator: CASILLAS OPERATING LLC 23838

HORIZONTAL HOLE

STEPHENS 32 1N 4W SW SE SE SE 285 FSL 644 FEL of 1/4 SEC

Latitude: 34.507793 Longitude: -97.635225 Derrick Elevation: 1040 Ground Elevation: 1020

401 S BOSTON AVE STE 2400 TULSA, OK 74103-4060

| | Completion Type | Location Exception Increased Density | |
|---|-----------------|--------------------------------------|--|
| Х | Single Zone | Order No | Order No |
| | Multiple Zone | 706625 | There are no Increased Density records to display. |
| | Commingled | | |

| | Size 13.375 | Weight 54.50 | Grade | Fe | et | PSI | SAX | Top of CMT | |
|------------------|-----------------------|-----------------|-------------------|-----------------------------------|------------------------------|-----------|---|--|--|
| - | 13.375 | 54.50 | J-55 | 60 | | | | Top of CMT | |
| EDIATE | | | I | J-55 696 | | 415 | | SURFACE | |
| INTERMEDIATE | | 40.00 | P-110EC | 54 | 5470 | | 845 | 1220 | |
| PRODUCTION | | 20.00 | P-110EC | 134 | 13470 | | 1050 | 3923 | |
| | | | Liner | | | | | | |
| Type Size Weight | | Grade | Length | h PSI SA) | | Top Depth | | Bottom Depth | |
| | | | Size Weight Grade | Liner Size Weight Grade Length | Size Weight Grade Length PSI | Liner | Liner Size Weight Grade Length PSI SAX Top | Liner Size Weight Grade Length PSI SAX Top Depth | |

Total Depth: 13500

| Pac | ker | Plug | | | |
|--------------------|-----------------------|---------------------------------------|-----------|--|--|
| Depth | Brand & Type | Depth | Plug Type | | |
| There are no Packe | r records to display. | There are no Plug records to display. | | | |

Initial Test Data

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- In Pressure | Choke Size | Flow Tubin Pressure |
|--------------------------|------------------------|----------------|----------------------|--|----------------------------|------------------|----------------------|---------------------------------|---------------|------------------------|
| Jul 24, 2019 | ul 24, 2019 SYCAMORE | | 47 | 3799 | 3861 | 880 | FLOWING | 350 | 100/128 | 1200 |
| | | Сог | mpletion and | l Test Data I | by Producing F | ormation | | | | |
| Formation Name: SYCAMORE | | | | Code: 352SCMR Class: OIL | | | | | | |
| Spacing Orders | | | | | Perforated I | | | | | |
| Orde | r No U | nit Size | | From To | | | | | | |
| 3990 | 086 | 480 | | 8480 |) | 13357 | | _ | | |
| 700805 640 | | | | | ľ | | | | | |
| | Acid Volumes | | | Fracture Treatments | | | | | | |
| 320 BBLS HCL ACID | | | | 295,042 BBLS FLUID 9,990,327 LBS PROPPANT | | | | | | |
| Formation | | ор | v | Vere open hole | oas run? Ye | S | | | | |
| SYCAMORE | | | | 8226 Date last log run: April 29, 2019 | | | | | | |
| | | | | Were unusual drilling circumstances encounte | | | | | | |
| | | | E | xplanation: | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| Other Remarks | 5 | | | | | | | | | |
| There are no O | ther Remarks. | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | Lateral H | loles | | | | | |
| Sec: 5 TWP: 15 | SRGE: 4W County: STEPH | IENS | | | | | | | | |

SW SE SE SE

35 FSL 393 FEL of 1/4 SEC

Depth of Deviation: 8044 Radius of Turn: 363 Direction: 178 Total Length: 4887

Measured Total Depth: 13500 True Vertical Depth: 8295 End Pt. Location From Release, Unit or Property Line: 35

FOR COMMISSION USE ONLY

Status: Accepted

January 21, 2020

1143600