

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019236070001

Completion Report

Spud Date: October 16, 1987

OTC Prod. Unit No.:

Drilling Finished Date: November 12, 1987

Amended

1st Prod Date: November 06, 1987

Amend Reason: RAN INJECTION PROFILE

Completion Date: November 12, 1987

Recomplete Date: July 17, 2018

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: WILDCAT JIM UNIT 153

Purchaser/Measurer:

Location: CARTER 8 2S 2W
SW SE SW
255 FSL 1650 FWL of 1/4 SEC
Latitude: 34.3914 Longitude: -97.43418
Derrick Elevation: 0 Ground Elevation: 964

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD
HOUSTON, TX 77069-2212

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	1168		830	SURFACE
PRODUCTION	5 1/2	15.5	J-55	3101		930	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3101

Packer	
Depth	Brand & Type
2103	UNKNOWN
1501	UNKNOWN
2498	UNKNOWN

Plug	
Depth	Plug Type
3068	PLUG BACK

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation										
Formation Name: HOXBAR-DEESE			Code: 405HXBDS				Class: INJ			
Spacing Orders					Perforated Intervals					
Order No		Unit Size			From			To		
There are no Spacing Order records to display.					1535			2926		
Acid Volumes					Fracture Treatments					
There are no Acid Volume records to display.					There are no Fracture Treatments records to display.					

Formation	Top
PERMIAN	0
HOXBAR	1302
DEESE	2190

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
REG @ 1905', 2265', 2625' & TDR @ 2677. ON 7/17/2018 WELL WAS RETURNED TO INJECTION. (INJECTION PROFILE. OCC - UIC PERMIT NUMBER 397297

FOR COMMISSION USE ONLY	
Status: Accepted	1139904