

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35039225710000

Completion Report

Spud Date: April 06, 2019

OTC Prod. Unit No.: 039-225845

Drilling Finished Date: May 20, 2019

1st Prod Date: July 14, 2019

Completion Date: July 08, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SARATOGA 1720 1HX

Purchaser/Measurer: TALL OAKS

Location: CUSTER 8 14N 14W
SW SE SE SE
255 FSL 425 FEL of 1/4 SEC
Latitude: 35.6973 Longitude: -98.70477
Derrick Elevation: 1748 Ground Elevation: 1721

First Sales Date: 07/19/2019

Operator: UNIT PETROLEUM COMPANY 16711
PO BOX 702500
8200 S UNIT DRIVE
TULSA, OK 74170-2500

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
705943	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	48	J55	524	800	455	SURFACE
INTERMEDIATE	9 5/8	40	HCP-110	10118	1500	470	3646
PRODUCTION	5 1/2	20	P-110	20713	8000	2320	6785

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20751

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 27, 2019	RED FORK	1566	48	2680	1711	1769	FLOWING	4260	38/128	1570

Completion and Test Data by Producing Formation

Formation Name: RED FORK

Code: 404RDFK

Class: OIL

Spacing Orders

Order No	Unit Size
692747	640
694518	640
704791	NUC PRO TUNC 640
705942	MULTIUNIT

Perforated Intervals

From	To
11466	20751

Acid Volumes

2250 BBLS 15% HCL ACID

Fracture Treatments

9,604,587 LBS PROPPANT; 256,253 BBLS SLICKWATER

Formation	Top
AVANT LIME	8704
COTTAGE GROVE	8822
CHECKERBOARD	9397
CLEVELAND	9716
OSWEGO	10188
PINK LIME	10630
RED FORK SAND	10800

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? Yes

Explanation: SIDETRACK TO CORRECT GEOLOGICAL TARGET

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 20 TWP: 14N RGE: 14W County: CUSTER

SE NW NE NE

665 FNL 848 FEL of 1/4 SEC

Depth of Deviation: 10236 Radius of Turn: 782 Direction: 179 Total Length: 9285

Measured Total Depth: 20751 True Vertical Depth: 11034 End Pt. Location From Release, Unit or Property Line: 665

FOR COMMISSION USE ONLY

1143453

Status: Accepted