Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35049252950000

Drill Type:

OTC Prod. Unit No.: 049-226334

Well Name: CAMPBELL 0304 1-6WH

Completion Report

Spud Date: July 04, 2019

Drilling Finished Date: July 28, 2019

1st Prod Date: November 11, 2019

Completion Date: November 02, 2019

Min Gas Allowable: Yes

Purchaser/Measurer: TARGA PIPELINE

First Sales Date: 11/11/2019

Location: GARVIN 5 3N 4W SW NW NW NW 398 FNL 285 FWL of 1/4 SEC Derrick Elevation: 1056 Ground Elevation: 1031

HORIZONTAL HOLE

Operator: MARATHON OIL COMPANY 1363 PO BOX 68 7301 NW EXPRESSWAY STE 225 HOUSTON, TX 77001-0068

	Completion Type	Location Exception		Increased Density
Х	Single Zone	Order No	1	Order No
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.
	Commingled			

Casing and Cement												
Type CONDUCTOR			Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT		
			20" 106.5#		J-55	100				SURFACE		
SURFACE			9 5/8" 40#		P-110HC	1520			375	SURFACE		
PRODUCTION			5 1/2"	23#	P-110EC	P-110EC 19430			1925	SURFACE		
Liner												
Type Size Weight Gr		Grade	Length	Length PSI SA		Top Depth		Bottom Dept				

Total Depth: 19468

Pac	ker	Plug					
Depth	Brand & Type	Depth	Plug Type				
There are no Packe	r records to display.	19378	CIBP				

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Nov 18, 2019	WOODFORD	230	60.4	4090	17811	2323	FLOWING	1014	44/64	
		Con	pletion and	l Test Data b	y Producing F	ormation				
	Formation Name: WOOE	DFORD		Code: 31	9WDFD	с	lass: GAS			
	Spacing Orders				Perforated In	ntervals				
Order	No Ui	nit Size		From	<u>ו</u>	1	ō			
6976	85	640		1482	2	19	352	-		
	Acid Volumes				Fracture Tre	atments				
1	16,235 GAL. 15% HCL AC	ID		1	83,268 BBL TO			-		
	-,			8,0	87,284# TOTAL	L PROPPAN	Т			
Formation WOODFORD Other Remarks There are no Ot		Т	op	14014 D	/ere open hole I ate last log run: /ere unusual dri xplanation:			intered? No		
				Lateral H	oles					
Sec: 6 TWP: 3N	I RGE: 4W County: GARVI	N								
SW SE SE	SE									
51 FSL 370 FI	EL of 1/4 SEC									
Depth of Deviati	ion: 13741 Radius of Turn:	2322 Directi	on: 180 Tota	I Length: 481	7					

FOR COMMISSION USE ONLY

Status: Accepted

1144423

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Completion Report

A: 226334 I

11/11/2019

API No.: #049252950000

Drill Type:

Location:

OTC Prod. Unit No.: 049-226334-0-2000 V

HORIZONTAL HOLE

GARVIN 5 3N 4W

Well Name: CAMPBELL 0304 1-6WH

Form 1002A

1002A Addendum

Spud Date: July 04, 2019 Drilling Finished Date: July 28, 2019 1st Prod Date: November 11, 2019 Completion Date: November 02, 2019

Min Gas Allowable: Yes

Purchaser/Measurer: TARGA PIPELINE

First Sales Date: 11/11/2019

Operator: MARATHON OIL COMPANY 1363

PO BOX 68 7301 NW EXPRESSWAY STE 225 HOUSTON, TX 77001-0068

Completion Type		Location Exception	Increased Density
х	Single Zone	Order No	Order No
	Multiple Zone	There are no Location Exception records to display.	There are no Increased Density records to display.
-	Commingled		

			Ca	sing and Cerr	ient				
1	Гуре	Size	Weight	Grade	Grade Feet J-55 100		PSI	SAX	Top of CMT
CON	DUCTOR	20"	106.5#	J-55					SURFACE
SURFACE		9 5/8	40#	P-110HC	15	1520 3		375	SURFACE
PRO	OUCTION	5 1/2	23#	P-110EC	194	430	1925		SURFACE
				Liner					· · · · · · · · · · · · · · · · · · ·
Type Size W		Weight	Grade	Length	PSI	SAX	То	Depth	Bottom Depth

Total Depth: 19468

Packer Depth Brand & Type There are no Beaker records to display	Plug				
Depth	Brand & Type	Depth	Piug Type		
There are no Pack	ker records to display.	19378	CIBP		

Initial Test Data

January 10, 2020

EZ

1-18-19

319WDFD

1014 rsj

1 of 2

Test Date	Format	ion	Oil BBL/Day	Oil-Grav (API)			Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Nov 18, 2019	WOODF	ORD	230	60.4	409	0	17811	2323	FLOWING	1014	44/64	
			Con	npletion	and Test D	ata b	y Producing F	ormation				
	Formation N	ame: WOOI	DFORD		Code	9WDFD						
	Spacing	Orders				-	Perforated I					
Orde	er No	U	nit Size		From			1	То			
697	697685 (6) 640 (H) V					14822 19352						
	Acid Vo	olumes					Fracture Tre	atments		7		
	16,235 GAL. 1	5% HCL AC	ID		183,268 BBL TOTAL FLUID; 8,087,284# TOTAL PROPPANT							
Formation			Т	ор		w	/ere open hole l	logs run? No				
WOODFORD					14014	014 Date last log run:						
						Ŵ	/ere unusual dri	illing circums	tances encol	untered? No		

Explanation:

Other Remarks There are no Other Remarks.

Lateral Holes

Sec: 6 TWP: 3N RGE: 4W County: GARVIN

.

4

.

SW SE SE SE

51 FSL 370 FEL of 1/4 SEC

Depth of Deviation: 13741 Radius of Turn: 2322 Direction: 180 Total Length: 4817

Measured Total Depth: 19468 True Vertical Depth: 14371 End Pt. Location From Release, Unit or Property Line: 51

FOR COMMISSION USE ONLY

Status: Accepted

1144423