

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35049252980000

**Completion Report**

Spud Date: June 06, 2019

OTC Prod. Unit No.: 0492267700000

Drilling Finished Date: July 22, 2019

1st Prod Date: October 16, 2019

Completion Date: October 14, 2019

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: STARFOX 0304 1-7-6SXH

Purchaser/Measurer: TARGA PIPELINE

Location: GARVIN 17 3N 4W  
 NW NW NW NW  
 215 FNL 280 FWL of 1/4 SEC  
 Derrick Elevation: 1206 Ground Elevation: 1176

First Sales Date: 10/16/2019

Operator: MARATHON OIL COMPANY 1363  
 PO BOX 68  
 7301 NW EXPRESSWAY STE 225  
 HOUSTON, TX 77001-0068

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
701550	

Increased Density	
Order No	
690537	
698557	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.50	J55	1463		625	SURFACE
INTERMEDIATE	9 5/8	40	P110HC	12324		920	2794
PRODUCTION	5 1/2	23	P110	23352		3055	8267

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 23743**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
23258	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 20, 2019	SPRINGER	3052	40	3418	1120	2101	FLOWING	2491	69	

**Completion and Test Data by Producing Formation**

Formation Name: SPRINGER

Code: 401 SPRG

Class: OIL

**Spacing Orders**

Order No	Unit Size
609978	640
642112	640
697685	640
701548	MULTI UNIT

**Perforated Intervals**

From	To
13431	23242

**Acid Volumes**

15542.96 GALS OF 15% HCL ACID
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**Fracture Treatments**

375327 BBLs OF FLUID 16464164 LBS OF PROPPANT
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Formation	Top
SPRINGER	12941

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED. IN ADDITION, THE INCREASED DENSITY FINAL ORDERS HAVE NOT BEEN ISSUED EITHER

**Lateral Holes**

Sec: 6 TWP: 3N RGE: 4W County: GARVIN

NE NW NE NE

52 FNL 806 FEL of 1/4 SEC

Depth of Deviation: 12799 Radius of Turn: 236 Direction: 360 Total Length: 10732

Measured Total Depth: 23743 True Vertical Depth: 12717 End Pt. Location From Release, Unit or Property Line: 52

**FOR COMMISSION USE ONLY**

1144293

Status: Accepted