# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35051244530001 **Completion Report** Spud Date: September 07, 2018

OTC Prod. Unit No.: 051-225886-0-0000 Drilling Finished Date: November 11, 2018

1st Prod Date: August 02, 2019

Completion Date: July 17, 2019

**Drill Type: HORIZONTAL HOLE** 

Min Gas Allowable: Yes

Purchaser/Measurer: ENABLE MIDSTREAM Well Name: ADAMS 27-34 6MXH

Location: GRADY 27 6N 6W First Sales Date: 8/2/2019

NE NE NW NW

199 FNL 1070 FWL of 1/4 SEC

Latitude: 34.970824 Longitude: -97.825564 Derrick Elevation: 1075 Ground Elevation: 1043

Operator: RED WOLF OPERATING LLC 24373

> 801 West Covell Rd EDMOND, OK 73003-2179

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
706407

Increased Density				
Order No				
There are no Increased Density records to display.				

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	13.325	68	J-55	1500	1100	675	SURFACE	
INTERMEDIATE	9.625	40	P-110	12761	1800	1398	7061	
PRODUCTION	5.5	23	P-110	24697	5900	2971	9098	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 24690

Packer				
Depth	Brand & Type			
There are no Packer records to display.				

Plug					
Depth	Plug Type				
There are no Plug	records to display.				

**Initial Test Data** 

January 08, 2020 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Sep 10, 2019	MISSISSIPPIAN	505	57.4	8308	16.451	1179	FLOWING	4000	26/64	3722

## Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders					
Order No	Unit Size				
666457	640				
669414	640				
706406	MULTIUNIT				

Perforated Intervals					
From	То				
14914	24548				

Acid Volumes	
1,755 BBLS HCL ACID	

Fracture Treatments	
19,401,870 POUNDS OF SAND 483,957 BBLS OF FLUID	

Formation	Тор
SPRINGER	12857
MISSISSIPPIAN	14330

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

### Other Remarks

OCC - CORRECTED API SUFFIX

### **Lateral Holes**

Sec: 34 TWP: 5N RGE: 6W County: GRADY

SW SE SW SW

65 FSL 799 FWL of 1/4 SEC

Depth of Deviation: 13921 Radius of Turn: 742 Direction: 182 Total Length: 9604

Measured Total Depth: 24690 True Vertical Depth: 15087 End Pt. Location From Release, Unit or Property Line: 65

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1143192

Status: Accepted

January 08, 2020 2 of 2

#### Apache Well Location Plat - As-Drilled S.H.L. Sec. 27-6N-6W I.M. B.H.L. Sec. 34-6N-6W I.M. Operator: APACHE CORPORATION Lease Name and No.: ADAMS 27-34-6MXH Footage: 199' FNL - 1070' FWL Gr. Elevation: 1048' (NAVD 88) Township: 6N Rang dy State of Oklahoma Range: 6W Section: 27 I.M. County: Grady Terrain at Loc.: Location fell on existing pad. 2" PIPE X: 2024971 Y: 596193 LAT: 34°58'17.08"N = 1320 LON: 97°48'41.42"W LON: 97 4041.42 LAT: 34.971412 LON: -97.811507 **GPS DATUM** NAD - 83 OK SOUTH ZONE 199 IRON ROD w/CAP 27 "EW 141 RD. X: 2019690 Y: 596165 Surface Hole Loc .: 1070 Lat: 34°58'14.97"N LAT: 34°58'16.90"N LON: 97°49'44.89"W LAT: 34.971361 RD. Lon: 97°49'32.03"W TOP PERF WS 290 H ., , L.\\ . 175' FNL-661' FWL 1D: 14914' Lat: 34.970824 LON: -97.829136 Lon: -97.825564 X: 2020760 Y: 595971 Top Perf: Lat: 34°58'09.25"N Lon: 97°49'36.95"W Lat: 34.969237 Lon: -97.826931 X: 2020351 Y: 595393 Bottom Hole Loc.: Lat: 34°56'33.01"N Lon: 97°49'35.36"W Lat: 34.942502 Lon: -97.826489 CALC. X: 2019694 X: 2020501 Y: 585662 Y: 590883 SECTION CROSSING LAT: 34°57'24.66"N LON: 97°49'44.94"W Bottom Perf: MD: 19435 LAT: 34.956851 Lat: 34°56'34.40"N LON: -97.829150 Lon: 97°49'35.58"W Lat: 34.942888 Lon: -97.826551 X: 2024981 Y: 590901 X: 2020481 LAT: 34°57'24.75"N Y: 585803 LON: 97°48'41.43"W LAT: 34.956874 Bottom Hole Loc.: LON: -97.811509 Lat: 34°56'33.01"N Lon: 97°49'35.36"W CEDAR HILL Lat: 34.942502 RD. Lon: -97.826489 WS 290 X: 2020501 RD. Y: 585662 34 ½" IRON ROD X: 2019702 Y: 585595 ½" IRON ROD X: 2024985 BOTTOM PERF. Y: 585595 LAT: 34°56'32.36"N 205' FSL-780' FWI MD: 24548' Y: 585612 LAT: 34°56'32.43"N LON: 97°48'41.49"W LON: 97°49'44.96"W LAT: 34.942321 LON: -97.829155 T6N-R6W LAT: 34.942341 -2642' OTTOM HOLE LOC 65' FSL - 799' FWL MD: 24690' -Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined. GPS data is observed from RTK - GPS. -NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey. -Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey. Survey and plat by: Arkoma Surveying and Mapping, PLLC Certification: P.O. Box 238 Wilburton, OK 74578 This is to certify that this Well Location Plat Ph. 918-465-5711 Fax 918-465-5030 represents the results of a survey made on the Certificate of Authorization No. 5348 ground performed under the supervision of the Expires June 30, 2020 undersigned. Invoice #8567-A-F-AD Date Staked: 04/10/19 By: B.A. Date Drawn: 07/10/19 By: J.H. 08/29/19 Corrected Footage Call: 08/06/19 By: R.S. **OK LPLS 1664** LANCE G. MATHIS Added Perfs: 08/29/19 By: R.S.

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Form 1002A

1002A Addendum

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Multimit:

Sec. 27: 47% 225886 I Sec. 34: 53% 225886A I

Completion Type		
X	Single Zone	
	Multiple Zone	
	Commingled	

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Depth	Brand & Type
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Pli	g
Depth	Plug Type
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