Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35051244550001

OTC Prod. Unit No.: 051-225884-0-0000

Completion Report

Spud Date: September 25, 2018

Drilling Finished Date: November 30, 2018 1st Prod Date: August 03, 2019 Completion Date: July 23, 2019

Min Gas Allowable: Yes

Purchaser/Measurer: ENABLE MIDSTREAM

First Sales Date: 8/3/2019

Drill Type: HORIZONTAL HOLE

Well Name: ADAMS 27-34 4XH

Location: GRADY 27 6N 6W NE NE NW NW 202 FNL 1100 FWL of 1/4 SEC Latitude: 34.970818 Longitude: -97.825465 Derrick Elevation: 1076 Ground Elevation: 1043

Туре

Operator: RED WOLF OPERATING LLC 24373

801 West Covell Rd EDMOND, OK 73003-2179

	Completion Type	Location Exception			Increased Density							
Х	Single Zone	Order No				Order No						
	Multiple Zone	706	706398				702291					
	Commingled		702292									
		Casing and Cement										
		Туре	Size	Weight	Gra	de	Feet	PSI	SAX	Top of CMT		
		SURFACE	13.375	68	J-5	5	1508	900	675	SURFACE		
		INTERMEDIATE	9.625	40	P-1	10	12708	1300	1287	6975		
		PRODUCTION	5.5	23	P-1	10	24701	5800	2684	10603		
		Liner										

 Size
 Weight
 Grade
 Length
 PSI
 SAX
 Top Depth
 Bottom Depth

 There are no Liner records to display.

Total Depth: 24701

Pac	ker	Plug				
Depth Brand & Type		Depth	Plug Type			
There are no Packe	r records to display.	There are no Plug records to display.				

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure		
Sep 10, 2019 WOODFORD		612	56.7	8925 14.583		1288	FLOWING	4401	26/64	4274		
		Cor	npletion and	Test Data	by Producing F	ormation						
Formation Name: WOODFORD				Code: 319WDFD Class: OIL								
	Spacing Orders			Perforated I								
Orde	r No l	Jnit Size		Fror	m	То						
666	547	640			23	24559		-				
669414		640										
706403 ML		ULTIUNIT										
	Acid Volumes			Fracture Tre	7							
	1,724 BBLS HCL ACIE		493,501 BBLS OF FLUID 18,830,210 POUNDS OF SAND									
Formation		т	ор	V	Vere open hole I	ogs run? No						
SPRINGER				12815 E	Date last log run:							
MISSISSIPPIAN				14224 _V	Were unusual drilling circumstances encount							
WOODFORD				14615 E	5 Explanation:							

Other Remarks

OCC - CORRECTED PROD CASING CEMENT TOP, TOE PERFORATION, AND API SUFFIX

Lateral Holes

Sec: 34 TWP: 6N RGE: 6W County: GRADY

SW SW SE SW

85 FSL 1374 FWL of 1/4 SEC

Depth of Deviation: 13964 Radius of Turn: 701 Direction: 178 Total Length: 9636

Measured Total Depth: 24701 True Vertical Depth: 15251 End Pt. Location From Release, Unit or Property Line: 85

FOR COMMISSION USE ONLY

Status: Accepted

1143270

