

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049252790000

Completion Report

Spud Date: May 01, 2019

OTC Prod. Unit No.: 04922627900000

Drilling Finished Date: June 02, 2019

1st Prod Date: October 20, 2019

Completion Date: October 09, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: YOSHI 0304 1-5-32SXH

Purchaser/Measurer: TARGA PIPELINE

Location: GARVIN 5 3N 4W
NE SE NE SE
1908 FSL 243 FEL of 1/4 SEC
Derrick Elevation: 1119 Ground Elevation: 1089

First Sales Date: 10/20/2019

Operator: MARATHON OIL COMPANY 1363
PO BOX 68
7301 NW EXPRESSWAY STE 225
HOUSTON, TX 77001-0068

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
676456	

Increased Density	
Order No	
697633	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.50	K55	1520		625	SURFACE
INTERMEDIATE	9 5/8	40	P110HC	11510		645	7524
PRODUCTION	5 1/2	23	P110	20338		2595	8057

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20358

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
20224	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 25, 2019	SPRINGER	1547	40	1280	827	1164	FLOWING	755	96	

Completion and Test Data by Producing Formation

Formation Name: SPRINGER

Code: 401 SPRG

Class: OIL

Spacing Orders

Order No	Unit Size
671679	640
671678	640
677311	MULTI UNIT

Perforated Intervals

From	To
12827	20208

Acid Volumes

30212 GALS OF 15% HCL ACID

Fracture Treatments

274734 BBLS OF FLUID
11953577 LBS OF PROPPANT

Formation	Top
SPRINGER	12363

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED. IN ADDITION, THE INCREASED DENSITY FINAL ORDERS HAVE NOT BEEN ISSUED EITHER

Lateral Holes

Sec: 32 TWP: 4N RGE: 4W County: GARVIN

NW NE NE NE

50 FNL 389 FEL of 1/4 SEC

Depth of Deviation: 12035 Radius of Turn: 402 Direction: 360 Total Length: 8585

Measured Total Depth: 20358 True Vertical Depth: 11303 End Pt. Location From Release, Unit or Property Line: 50

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1144288

Status: Accepted