Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35051244540000 Completion Report Spud Date: December 02, 2018

OTC Prod. Unit No.: 051-225883-0-0000 Drilling Finished Date: January 08, 2019

1st Prod Date: August 08, 2019

Completion Date: July 20, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: ADAMS 27-34 3XH Purchaser/Measurer: ENABLE

Location: GRADY 27 6N 6W First Sales Date: 8/8/2019

NE NE NW NW

201 FNL 1130 FWL of 1/4 SEC

Latitude: 34.970819 Longitude: -97.825365 Derrick Elevation: 1075 Ground Elevation: 1043

Operator: RED WOLF OPERATING LLC 24373

801 West Covell Rd EDMOND, OK 73003-2179

	Completion Type								
Χ	Single Zone								
	Multiple Zone								
	Commingled								

Location Exception
Order No
706397

Increased Density	
Order No	
702291	
702292	

Casing and Cement										
Type Size Weight Grade Feet PSI SAX Top of CM										
SURFACE	13.375	68	J-55	1497	891	675	SURFACE			
INTERMEDIATE	9.625	40	P-110	12737	1184	1281	6995			
PRODUCTION	5.5	23	P-110	24703	6000	2708	10454			

	Liner										
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth			
	There are no Liner records to display.										

Total Depth: 24703

Packer				
Depth	Brand & Type			
There are no Packe	r records to display.			

Plug						
Depth	Plug Type					
There are no Plug	records to display.					

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Sep 10, 2019	WOODFORD	633	57	8527	13.471	1367	FLOWING	4700	26/64	4227

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders					
Order No	Unit Size				
666457	640				
669414	640				
706402	MULTIUNIT				

Perforated Intervals					
From	То				
14724	24531				

Acid Volumes
1,613 BBLS HCL ACID

Fracture Treatments				
18,894,520 POUNDS OF SAND 485,897 BBLS OF FLUID				

Formation	Тор
SPRINGER	12814
MISSISSIPPIAN	14111
WOODFORD	14512

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 34 TWP: 5N RGE: 6W County: GRADY

SW SE SE SW

29 FSL 2302 FWL of 1/4 SEC

Depth of Deviation: 13833 Radius of Turn: 658 Direction: 176 Total Length: 9837

Measured Total Depth: 24703 True Vertical Depth: 15165 End Pt. Location From Release, Unit or Property Line: 29

FOR COMMISSION USE ONLY

1143322

Status: Accepted

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