Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35051244510000 Completion Report Spud Date: September 17, 2018

OTC Prod. Unit No.: 051-225882-0-0000 Drilling Finished Date: February 04, 2019

1st Prod Date: August 09, 2019

Completion Date: August 02, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: ADAMS 27-34 2XH Purchaser/Measurer: ENABLE

Location: GRADY 27 6N 6W First Sales Date: 8/9/2019

NE NE NW NE

222 FNL 1531 FEL of 1/4 SEC

Latitude: 34.970789 Longitude: -97.816619 Derrick Elevation: 1068 Ground Elevation: 1043

Operator: RED WOLF OPERATING LLC 24373

801 West Covell Rd EDMOND, OK 73003-2179

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
706396

Increased Density				
Order No				
There are no Increased Density records to display.				

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	13.375	68	J55	1516	880	675	SURFACE	
INTERMEDIATE	9.625	40	P110	12553	1499	1446	2992	
PRODUCTION	5.5	23	P110	24314	5480	2662	12761	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 24380

Packer					
Depth	Brand & Type				
There are no Packer records to display.					

Plug					
Depth	Plug Type				
There are no Plug records to display.					

Initial Test Data

January 07, 2020 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Sep 10, 2019	WOODFORD	644	58	7698	11.953	1443	FLOWING	4200	25/64	4137

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders					
Order No	Unit Size				
666457	640				
669414	640				
706395	MULTIUNIT				

Perforated Intervals					
From	То				
14669	23972				

Acid Volumes
192 BBLS OF HCL ACID

Fracture Treatments	
18,439,326 POUNDS OF SAND 504,480 BBLS OF FLUID	7

Formation	Тор
SPRINGER	12623
MISSISSIPPIAN	13953
WOODFORD	14347

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 34 TWP: 6N RGE: 6W County: GRADY

SE SE SW SE

105 FSL 1583 FEL of 1/4 SEC

Depth of Deviation: 13702 Radius of Turn: 875 Direction: 180 Total Length: 9303

Measured Total Depth: 24380 True Vertical Depth: 15020 End Pt. Location From Release, Unit or Property Line: 105

FOR COMMISSION USE ONLY

1143326

Status: Accepted

January 07, 2020 2 of 2