# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: 045226074 Drilling Finished Date: May 20, 2019

1st Prod Date: July 18, 2019

Completion Date: July 11, 2019

First Sales Date: 7/18/19

Drill Type: HORIZONTAL HOLE

Well Name: GRAYLING 21X16-18-26 1HA Purchaser/Measurer: ETC K #5437

Location: ELLIS 9 18N 26W

SW SW SW SW

320 FSL 262 FWL of 1/4 SEC

Latitude: 36.0434472 Longitude: -99.986675 Derrick Elevation: 2452 Ground Elevation: 2434

Operator: FOURPOINT ENERGY LLC 23429

100 SAINT PAUL ST STE 400 DENVER, CO 80206-5140

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception					
Order No					
706985					

Increased Density					
Order No					
There are no Increased Density records to display.					

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
SURFACE	9 5/8	36	J-55	630	975	310	SURFACE		
INTERMEDIATE	7	29	P-110	8603	1200	510	SURFACE		
PRODUCTION	4 1/2	13.5	P-110	18122	4200	920	9626		

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
	-		There are	no Liner record	ds to displa	ay.		

Total Depth: 20134

Packer					
Depth	Brand & Type				
There are no Packer records to display.					

Plug						
Depth Plug Type						
There are no Plug records to display.						

**Initial Test Data** 

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Aug 28, 2019	CLEVELAND	477	47	1644	3447	1098	FLOWING	890	39/64	510

### Completion and Test Data by Producing Formation

Formation Name: CLEVELAND

Code: 405CLVD

Class: GAS

Spacing Orders					
Order No	Unit Size				
695457	640				
700926	MULTI UNIT				
695456	640				

Perforated Intervals				
From	То			
9763	18791			

Acid Volumes
70000 GALS FE 15%

Fracture Treatments					
9,412,500 LBS 40/70 WHITE SAND & 1,696,000 LBS 40/70CRC-C SAND. 257,497 BBLS WATER					

Formation	Тор
CLEVELAND	8930

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

#### Other Remarks

There are no Other Remarks.

#### **Lateral Holes**

Sec: 21 TWP: 18N RGE: 26W County: ELLIS

S2 S2 SW SW

52 FSL 622 FWL of 1/4 SEC

Depth of Deviation: 8748 Radius of Turn: 627 Direction: 181 Total Length: 10401

Measured Total Depth: 20134 True Vertical Depth: 9396 End Pt. Location From Release, Unit or Property Line: 52

## FOR COMMISSION USE ONLY

1143730

Status: Accepted

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