

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35011241620000

Completion Report

Spud Date: March 10, 2019

OTC Prod. Unit No.: 011-226313

Drilling Finished Date: August 09, 2019

1st Prod Date: September 22, 2019

Completion Date: September 15, 2019

Drill Type: HORIZONTAL HOLE

Well Name: SMOOT QUARTER FIU 4-1-12XHM

Purchaser/Measurer: ENABLE MIDSTREAM

Location: BLAINE 1 16N 13W
 NE NE NW NE
 261 FNL 1612 FEL of 1/4 SEC
 Derrick Elevation: 1627 Ground Elevation: 1597

First Sales Date: 9/22/2019

Operator: CONTINENTAL RESOURCES INC 3186
 PO BOX 269000
 20 N BROADWAY AVE
 OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
699616

Increased Density
Order No
693404
693403

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1009		1330	SURFACE
INTERMEDIATE	9 5/8	40	P-110	9000		292	7357
PRODUCTION	5 1/2	23	P-110	20500		3770	6032

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20500

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 24, 2019	MISSISSIPPIAN	1037	49	8371	8072	2177	FLOWING	2600	30/64	3858

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
699617	MULTIUNIT
691784	640
656153	640

Perforated Intervals

From	To
11023	20311

Acid Volumes

83 BBLS 15% HCl

Fracture Treatments

316,599 BBLS FLUID & 18,978,435 LBS OF SAND

Formation	Top
MISSISSIPPIAN	11047

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED
ALSO, THE INCREASED DENSITY ORDER NUMBER 693403 IS AN INTERIM ORDER AND THE FINAL ORDER HAS NOT BEEN ISSUED EITHER

Lateral Holes

Sec: 12 TWP: 16N RGE: 13W County: BLAINE

SW SW SE SW

46 FSL 1634 FEL of 1/4 SEC

Depth of Deviation: 10079 Radius of Turn: 685 Direction: 181 Total Length: 9477

Measured Total Depth: 20500 True Vertical Depth: 10896 End Pt. Location From Release, Unit or Property Line: 46

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1143880

Status: Accepted