

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011241630000

Completion Report

Spud Date: January 29, 2019

OTC Prod. Unit No.: 011-226312

Drilling Finished Date: March 27, 2019

1st Prod Date: September 22, 2019

Completion Date: September 16, 2019

Drill Type: HORIZONTAL HOLE

Well Name: SMOOT QUARTER FIU 3-1-12XHM

Purchaser/Measurer: ENABLE MIDSTREAM

Location: BLAINE 1 16N 13W
NW NE NE NW
310 FNL 2025 FWL of 1/4 SEC
Derrick Elevation: 1649 Ground Elevation: 1619

First Sales Date: 9/22/2019

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
699614	

Increased Density	
Order No	
693404	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1500		720	SURFACE
INTERMEDIATE	9 5/8	40	P-110	9032		1006	2987
PRODUCTION	5 1/2	23	P-110	17840		3822	4420

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17851

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 23, 2019	MISSISSIPPIAN	979	49	8243	8420	1746	FLOWING	3900	30/64	3960

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
699615	MULTIUNIT
656153	640
691784	640

Perforated Intervals

From	To
10867	17670

Acid Volumes

83.3 BBLS 15% HCl

Fracture Treatments

232,731 BBLS FLUID & 13,656,414 LBS OF SAND

Formation	Top
MISSISSIPPIAN	10863

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED

Lateral Holes

Sec: 12 TWP: 16N RGE: 13W County: BLAINE

SW SE SW NW

2919 FSL 2025 FWL of 1/4 SEC

Depth of Deviation: 10154 Radius of Turn: 675 Direction: 178 Total Length: 6984

Measured Total Depth: 17851 True Vertical Depth: 178 End Pt. Location From Release, Unit or Property Line: 2025

FOR COMMISSION USE ONLY

1143879

Status: Accepted