

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35049252490000

Completion Report

Spud Date: January 08, 2019

OTC Prod. Unit No.: 049-226308

Drilling Finished Date: March 31, 2019

1st Prod Date: September 20, 2019

Completion Date: August 20, 2019

Drill Type: HORIZONTAL HOLE

Well Name: LANG 12-20-29-32XHM

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GARVIN 20 3N 4W
 SE NE NW SE
 2285 FSL 1355 FEL of 1/4 SEC
 Derrick Elevation: 1195 Ground Elevation: 1169

First Sales Date: 9/20/2019

Operator: CONTINENTAL RESOURCES INC 3186
 PO BOX 269000
 20 N BROADWAY AVE
 OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
691350	

Increased Density	
Order No	
690290	
690291	
690292	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	1478		460	SURFACE
PRODUCTION	5 1/2	23	P-110	22169		2730	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22195

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 23, 2019	SYCAMORE	761	49	3534	4644	1758	FLOWING	2000	28/64	2313

Completion and Test Data by Producing Formation

Formation Name: SYCAMORE

Code: 352 SCMR

Class: OIL

Spacing Orders

Order No	Unit Size
691349	MULTIUNIT
604249	640
592945	640
581999	640

Perforated Intervals

From	To
14360	22027

Acid Volumes

2023 BBLS 15% HCl & 95 BBLS 6% HCl & 1.5% HF
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Fracture Treatments

381,463 BBLS FLUID & 11,492,579 LBS OF SAND

Formation	Top
SYCAMORE	14141

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED. IN ADDITION, THE INCREASED DENSITY FINAL ORDERS HAVE NOT BEEN ISSUED EITHER

Lateral Holes

Sec: 32 TWP: 3N RGE: 4W County: GARVIN

SW NW NE NE

631 FNL 996 FEL of 1/4 SEC

Depth of Deviation: 13877 Radius of Turn: 339 Direction: 178 Total Length: 7835

Measured Total Depth: 22195 True Vertical Depth: 14276 End Pt. Location From Release, Unit or Property Line: 631

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1143876

Status: Accepted