

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35011241940000

Completion Report

Spud Date: April 23, 2019

OTC Prod. Unit No.: 011-226229

Drilling Finished Date: July 09, 2019

1st Prod Date: October 05, 2019

Completion Date: October 03, 2019

Drill Type: HORIZONTAL HOLE

Well Name: DONNE FIU 1-29-32XHM

Purchaser/Measurer: ENABLE MIDSTREAM

Location: BLAINE 29 13N 12W
 SW NW NW NE
 341 FNL 2405 FEL of 1/4 SEC
 Latitude: 35.579846 Longitude: -98.497883
 Derrick Elevation: 1476 Ground Elevation: 1446

First Sales Date: 10/05/2019

Operator: CONTINENTAL RESOURCES INC 3186
 PO BOX 269000
 20 N BROADWAY AVE
 OKLAHOMA CITY, OK 73126-9000

Completion Type	
	Single Zone
X	Multiple Zone
	Commingled

Location Exception	
Order No	
695687	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1495		720	SURFACE
INTERMEDIATE	9 5/8	40	P-110	11285		1505	228
PRODUCTION	5 1/2	23	P-110	24200		3885	4435

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 24234

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 29, 2019	MISSISSIPPIAN			16217		4938	FLOWING	5300	40/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
695686	MULTIUNIT
586090	640
655586	640

Perforated Intervals

From	To
14199	24067

Acid Volumes

80 BBLS 15% HCl

Fracture Treatments

487,543 BBLS FLUID & 19,853,616 LBS OF SAND

Formation	Top
MISSISSIPPIAN	14199

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED

Lateral Holes

Sec: 32 TWP: 13N RGE: 12W County: BLAINE

SE SE SE SW

54 FSL 2432 FWL of 1/4 SEC

Depth of Deviation: 13722 Radius of Turn: 6010 Direction: 183 Total Length: 10035

Measured Total Depth: 24234 True Vertical Depth: 14521 End Pt. Location From Release, Unit or Property Line: 55

FOR COMMISSION USE ONLY

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Status: Accepted