Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: 049-226200 Drilling Finished Date: September 05, 2019

1st Prod Date: October 18, 2019

Completion Date: October 05, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MCCLOUD 0304 1-6SH Purchaser/Measurer: TARGA PIPELINE

Location: GARVIN 6 3N 4W First Sales Date: 10/18/19

NW NW NE NW

240 FNL 1322 FWL of 1/4 SEC

Derrick Elevation: 1114 Ground Elevation: 1082

Operator: MARATHON OIL COMPANY 1363

PO BOX 68

7301 NW EXPRESSWAY STE 225 HOUSTON, TX 77001-0068

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
700941

Increased Density	
Order No	
698557	

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
CONDUCTOR	20"	94#	J-55	112			SURFACE	
SURFACE	13 3/8"	54.5#	J-55	1491		625	SURFACE	
INTERMEDIATE	9 5/8"	40#	P-110HC	11982		885	1552	
PRODUCTION	5 1/2"	23#	P-110EC	18153		2050	8942	

				Liner					
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
	There are no Liner records to display.								

Total Depth: 18156

Packer			
Depth	Brand & Type		
There are no Packer records to display.			

Plug			
Depth	Plug Type		
18040	CIBP		

Initial Test Data

December 19, 2019 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Nov 06, 2019	SPRINGER	1077	44	1258	1168	619	FLOWING	832	38/64	

Completion and Test Data by Producing Formation

Formation Name: SPRINGER

Code: 401 SPRG

Class: OIL

Spacing Orders					
Order No	Unit Size				
697685	640				

Perforated Intervals				
From	То			
11987	18026			

Acid Volumes
4199 GAL 5% HCL ACID

Fracture Treatments	
180,313 BBL TOTAL FLUID; 7,530,365# TOTAL PROPPANT	

Formation	Тор
SPRINGER	11283

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. THE FINAL LOCATION EXCEPTION ORDER HAS NOT BEEN ISSUED, IN ADDITION, THE INCREASED DENSITY FINAL

Lateral Holes

Sec: 6 TWP: 3N RGE: 4W County: GARVIN

SE SE SW

56 FSL 2362 FWL of 1/4 SEC

Depth of Deviation: 12519 Radius of Turn: 4075 Direction: 180 Total Length: 4978

Measured Total Depth: 18156 True Vertical Depth: 12879 End Pt. Location From Release, Unit or Property Line: 56

FOR COMMISSION USE ONLY

1144248

Status: Accepted

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