## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35011241290000 **Completion Report** Spud Date: December 07, 2018

OTC Prod. Unit No.: 011-226077-0-0000 Drilling Finished Date: March 10, 2019

1st Prod Date: August 30, 2019

Completion Date: August 24, 2019

**Drill Type: HORIZONTAL HOLE** 

Min Gas Allowable: Yes

First Sales Date: 8/30/2019

Well Name: SCHULTE FIU 3-19-18XHM Purchaser/Measurer: ENABLE

Location: BLAINE 19 15N 10W

SW SE SW SW 322 FSL 885 FWL of 1/4 SEC

Latitude: 35.75496929 Longitude: -98.30986644 Derrick Elevation: 1497 Ground Elevation: 1467

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 269000 20 N BROADWAY AVE

OKLAHOMA CITY, OK 73126-9000

Completion Type									
Х	Single Zone								
Multiple Zone									
	Commingled								

Location Exception
Order No
687283

Increased Density
Order No
685437
685436

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	13 3/8	55	J-55	1477		831	SURFACE	
INTERMEDIATE	9 5/8	40	P-110	9579		769	5989	
PRODUCTION	5 1/2	23	P-110	21339		4100	7442	

Liner									
Туре	Type Size Weight Grade Length PSI SAX Top Depth Bottom Dep								
There are no Liner records to display.									

Total Depth: 21339

Packer							
Depth Brand & Type							
There are no Packer records to display.							

Plug								
Depth Plug Type								
There are no Plug records to display.								

**Initial Test Data** 

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Test Date	Formation	Oil BBL/Day	Oil-Gra (API		Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing
Sep 07, 2019	MISSISSIPPI LIME	SSIPPI LIME 2424			7045	2906	4452	FLOWING	3500	42	2554
		Con	npletion	and 7	Test Data b	y Producing F	ormation				
Formation Name: MISSISSIPPI LIME					Code: 35	1MSSLM	С	lass: OIL			
	Spacing Orders					Perforated In	ntervals				
Orde	r No U	nit Size			From	n	1	о			
579	331	640			11370	)	16	053	7		
687	284 ML	JLTIUNIT				•			_		
Acid Volumes					Fracture Treatments						
83.3 BBLS 15% HCL				323,544 BBLS FLUID; 19,742,973 LBS. SAND							
	Formation Name: MISSI	SSIPPIAN			Code: 35	9MSSP	C	lass: OIL			
	Spacing Orders			Perforated Intervals							
Orde	r No U	nit Size	$\exists$		From	rom To					
656	754	640		16091 21171		7					
687	284 ML	JLTIUNIT				•			_		
Acid Volumes				Fracture Treatments							
ACIDIZED WITH MISSISSIPPI LIME					FRA	.C'D WITH MIS	SISSIPPI LIN	ИΕ			
Formation Name: MISSISSIPPI LIME - MISSISSIPPIAN			-		Code:		C	lass: OIL			

Formation	Тор
MISSISSIPPI LIME TVD	11274

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

## Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

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Sec: 18 TWP: 15N RGE: 10W County: BLAINE

NW NE NW NW

29 FNL 967 FWL of 1/4 SEC

Depth of Deviation: 10987 Radius of Turn: 616 Direction: 350 Total Length: 9969

Measured Total Depth: 21339 True Vertical Depth: 11045 End Pt. Location From Release, Unit or Property Line: 29

## FOR COMMISSION USE ONLY

1143679

Status: Accepted

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