

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35011241330000

Completion Report

Spud Date: December 18, 2018

OTC Prod. Unit No.: 011-226057-0-0000

Drilling Finished Date: March 11, 2019

1st Prod Date: August 30, 2019

Completion Date: August 18, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SCHULTE FEDERAL 9-19-18XHM

Purchaser/Measurer: ENABLE

Location: BLAINE 30 15N 10W
 NE NW NE NE
 260 FNL 960 FEL of 1/4 SEC
 Latitude: 35.75342994 Longitude: -98.29891329
 Derrick Elevation: 1511 Ground Elevation: 1481

First Sales Date: 8/30/2019

Operator: CONTINENTAL RESOURCES INC 3186
 PO BOX 269000
 20 N BROADWAY AVE
 OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
687285	

Increased Density	
Order No	
685436	
685437	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1475		831	SURFACE
INTERMEDIATE	9 5/8	40	P-110	9586		1074	1472
PRODUCTION	5 1/2	23	P-110	21845		3728	5204

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21859

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 07, 2019	MISSISSIPPI LIME - MISSISSIPPIAN	1672	48	5135	3071	3417	FLOWING	2800	42/64	1829

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: OIL

Spacing Orders

Order No	Unit Size
579331	640
687286	MULTIUNIT

Perforated Intervals

From	To
11453	16587

Acid Volumes

166.6 BBLS 15% HCl

Fracture Treatments

387,562 BBLS FLUID & 21,396,952 LBS OF SAND.

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
656754	640
687286	MULTIUNIT

Perforated Intervals

From	To
16629	21683

Acid Volumes

ACIDIZED WITH MISSISSIPPI LIME

Fracture Treatments

FRAC'D WITH MISSISSIPPI LIME

Formation Name: MISSISSIPPI LIME - MISSISSIPPIAN

Code:

Class: OIL

Formation	Top
MISSISSIPPI LIME TVD	11154

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

Sec: 18 TWP: 15N RGE: 10W County: BLAINE

NW NE NE NE

52 FNL 357 FEL of 1/4 SEC

Depth of Deviation: 10853 Radius of Turn: 563 Direction: 1 Total Length: 10817

Measured Total Depth: 21859 True Vertical Depth: 10758 End Pt. Location From Release, Unit or Property Line: 52

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1143691

Status: Accepted