## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35011241240000 **Completion Report** Spud Date: November 27, 2018

OTC Prod. Unit No.: 011-226049-0-0000 Drilling Finished Date: February 20, 2019

1st Prod Date: August 30, 2019

Completion Date: August 28, 2019

**Drill Type: HORIZONTAL HOLE** 

Min Gas Allowable: Yes

Well Name: SCHULTE FEDERAL 6-19-18XHM Purchaser/Measurer: ENABLE

Location: BLAINE 19 15N 10W First Sales Date: 8/30/2019

SW SE SW SE 260 FSL 1895 FEL of 1/4 SEC

Latitude: 35.75488628 Longitude: -98.30231502 Derrick Elevation: 1509 Ground Elevation: 1479

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 269000 20 N BROADWAY AVE

OKLAHOMA CITY, OK 73126-9000

Completion Type								
Χ	Single Zone							
Multiple Zone								
	Commingled							

Location Exception					
Order No					
687289					

Increased Density
Order No
685436
685437

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
CONDUCTOR	20	133	K-55	80			SURFACE		
SURFACE	13 3/8	55	J-55	1466		831	SURFACE		
INTERMEDIATE	9 5/8	40	P-110ICE	9570		895	2267		
PRODUCTION	5 1/2	23	P-110ICY	21399		4490	SURFACE		

				Liner					
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
There are no Liner records to display.									

Total Depth: 21409

Packer						
Depth	Brand & Type					
There are no Packer records to display.						

Plug							
Depth Plug Type							
There are no Plug records to display.							

**Initial Test Data** 

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Test Date	Form	ation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure		
Sep 08, 2019	08, 2019 MISSISSIPPI LIME - MISSISSIPPIAN		2022	48	5870	2903	4288	FLOWING	3250	44/64	2084		
			Con	npletion and	Test Data b	y Producing F	ormation						
Formation Name: MISSISSIPPI LIME					Code: 35	1MSSLM	С	lass: OIL					
	Spacin	g Orders				Perforated In	ntervals		7				
Orde	r No	U	nit Size		Fron	n	7	Го					
579	579331		640		1141	7	16	160					
6872	290	MU	JLTIUNIT			•			_				
Acid Volumes					Fracture Treatments								
83.3 BBLS 15% HCI				334,570 BBLS FLUID & 19,706,969 LBS OF SAND.									
	Formation	Name: MISSI	SSIPPIAN		Code: 35	9MSSP	C	lass: OIL					
	Spacin	g Orders				Perforated In	ntervals		7				
Orde	r No	U	nit Size		Fron	n	То		То				
656	754		640		1619	9	21235						
6872	290	MU	JLTIUNIT						<del>_</del>				
	Acid \	/olumes				Fracture Tre	atments						
ACIDIZED WITH MISSISSIPPI LIME				FRA	C'D WITH MIS	SISSIPPI LIN	ИΕ						
	Formation MISSISSIF	Name: MISSI PIAN	SSIPPI LIME	-	Code:		C	lass: OIL					

Formation	Тор
MISSISSIPPI LIME TVD	11262

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

## Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE NOT BEEN ISSUED.

## Lateral Holes

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Sec: 18 TWP: 15N RGE: 10W County: BLAINE

NE NE NE NW

51 FNL 2409 FWL of 1/4 SEC

Depth of Deviation: 10987 Radius of Turn: 683 Direction: 360 Total Length: 9209

Measured Total Depth: 21409 True Vertical Depth: 11022 End Pt. Location From Release, Unit or Property Line: 51

## FOR COMMISSION USE ONLY

1143680

Status: Accepted

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