## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35011241320000 **Completion Report** Spud Date: December 15, 2018

OTC Prod. Unit No.: 011-226055-0-0000 Drilling Finished Date: March 30, 2019

1st Prod Date: August 30, 2019

Completion Date: August 20, 2019

**Drill Type: HORIZONTAL HOLE** 

Min Gas Allowable: Yes

First Sales Date: 08/30/2019

Well Name: SCHULTE FEDERAL 8-19-18XHM Purchaser/Measurer: ENABLE

Location: **BLAINE 30 15N 10W** N2 NW NE NE

260 FNL 990 FEL of 1/4 SEC

Latitude: 35.75342939 Longitude: -98.29901439 Derrick Elevation: 1511 Ground Elevation: 1481

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 269000 20 N BROADWAY AVE

OKLAHOMA CITY, OK 73126-9000

Completion Type								
Х	Single Zone							
Multiple Zone								
	Commingled							

Location Exception						
Order No						
687293						

Increased Density	
Order No	
685436	
685437	

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
CONDUCTOR	26	94	J55	80			SURFACE	
SURFACE	13 3/8	55	J-55	1495		831	SURFACE	
INTERMEDIATE	9 5/8	40	P-110	9569		1071	1159	
PRODUCTION	5 1/2	23	P-110	21833		3810	4817	

				Liner					
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
There are no Liner records to display.									

Total Depth: 21837

Packer						
Depth Brand & Type						
There are no Packer records to display.						

Plug							
Depth Plug Type							
There are no Plug records to display.							

**Initial Test Data** 

December 17, 2019 1 of 3

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Sep 07, 2019	MISSISSIPPI LIM MISSISSIPPIAI		48	4820	2827	4224	FLOWING	3200	46/64	1787
		Cor	npletion and	Test Data l	y Producing F	ormation				
Formation Name: MISSISSIPPI LIME				Code: 35	1MSSLM	C	lass: OIL			
	Spacing Orde	rs			Perforated I	ntervals				
Orde	er No	Unit Size		Fron	n	1	Го			
579	331	640		1144	4	16	560	7		
687	294	MULTIUNIT						<u> </u>		
Acid Volumes				Fracture Treatments						
	83.3 BBLS 15%	HCI		382,029 BBL	S FLUID & 21,2	275,069 LBS	OF SAND.			
	Formation Name:	MISSISSIPPIAN		Code: 35	9MSSP	C	lass: OIL			
	Spacing Orde	rs			Perforated I	ntervals				
Orde	er No	Unit Size		From To		То				
656	754	640		16602 21656						
687	294	MULTIUNIT								
Acid Volumes				Fracture Treatments				$\neg$		
ACIDIZED WITH MISSISSIPPI LIME				FRAC'D WITH MISSISSIPPI LIME						
Formation Name: MISSISSIPPI LIME - MISSISSIPPIAN		<u> </u>	Code:		C	lass: OIL				

Formation	Тор
MISSISSIPPI LIME TVD	11312

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

## Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

## Lateral Holes

December 17, 2019 2 of 3

Sec: 18 TWP: 15N RGE: 10W County: BLAINE

NW NW NE NE

68 FNL 1117 FEL of 1/4 SEC

Depth of Deviation: 10981 Radius of Turn: 651 Direction: 1 Total Length: 10809

Measured Total Depth: 21837 True Vertical Depth: 10964 End Pt. Location From Release, Unit or Property Line: 68

## FOR COMMISSION USE ONLY

1143683

Status: Accepted

December 17, 2019 3 of 3