## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35011241590000 **Completion Report** Spud Date: January 10, 2019

OTC Prod. Unit No.: 011-226030-0-0000 Drilling Finished Date: April 01, 2019

1st Prod Date: August 28, 2019

Completion Date: July 27, 2019

**Drill Type: HORIZONTAL HOLE** 

Min Gas Allowable: Yes

Well Name: REBA JO 6-13-24XHM Purchaser/Measurer: ENABLE

Location: BLAINE 13 15N 11W First Sales Date: 8/28/2019

NE NW NE NE 320 FNL 757 FEL of 1/4 SEC

Latitude: 35.782238 Longitude: -98.315682 Derrick Elevation: 1554 Ground Elevation: 1524

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 269000 20 N BROADWAY AVE

OKLAHOMA CITY, OK 73126-9000

Completion Type							
Χ	Single Zone						
Multiple Zone							
	Commingled						

Location Exception
Order No
680948

Increased Density	
Order No	
678693	
678694	

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
CONDUCTOR	20	107	J-55	80			SURFACE		
SURFACE	13 3/8	55	J-55	1493		720	SURFACE		
INTERMEDIATE	9 5/8	40	P-110	9490		751	6094		
PRODUCTION	5 1/2	23	P-110	21490		3934	4007		

				Liner					
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
There are no Liner records to display.									

Total Depth: 21490

Packer						
Depth Brand & Type						
There are no Packer records to display.						

Plug							
Depth Plug Type							
There are no Plug records to display.							

**Initial Test Data** 

December 16, 2019 1 of 3

Test Date	Formati	ion	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure		
Sep 07, 2019	MISSISSIPP MISSISSI		2917	48	8 8347 2862 2487 FLOWING		3333	46/64	2452				
			Con	npletion and	Test Data b	y Producing F	ormation						
	Formation Na	ame: MISS	SSIPPI LIME		Code: 35	1MSSLM	C	lass: OIL					
	Spacing	Orders				Perforated I	ntervals		$\neg$				
Orde	r No	U	nit Size		Fron	n	7	Го					
581	931		640		1123	6	16						
682	682790 ML		JLTIUNIT										
Acid Volumes					Fracture Treatments								
83.3 BBLS 15% HCI					344,425 BBLS FLUID & 20,330,700 LBS OF SAND.								
	Formation Na	ame: MISSI	SSIPPIAN		Code: 35	9MSSP	C	lass: OIL					
	Spacing	Orders				Perforated II	ntervals						
Orde	r No	Unit Size			Fron	1	1	Го					
648	028		640		1625	5	21318		21318				
682	790	MU	JLTIUNIT										
Acid Volumes				Fracture Treatments									
ACIDIZED WITH MISSISSIPPI LIME				FRA	C'D WITH MIS	SISSIPPI LIN	ИΕ						
Formation Name: MISSISSIPPI LIME - MISSISSIPPIAN			-	Code:		C	lass: OIL						

Formation	Тор
MISSISSIPPI LIME TVD	11107

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

## Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

## Lateral Holes

December 16, 2019 2 of 3

Sec: 24 TWP: 15N RGE: 11W County: BLAINE

SW SW SE SE

32 FSL 1060 FEL of 1/4 SEC

Depth of Deviation: 10838 Radius of Turn: 3424 Direction: 181 Total Length: 10208

Measured Total Depth: 21490 True Vertical Depth: 11397 End Pt. Location From Release, Unit or Property Line: 32

## FOR COMMISSION USE ONLY

1143650

Status: Accepted

December 16, 2019 3 of 3