Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35011241600000 **Completion Report** Spud Date: January 12, 2019

OTC Prod. Unit No.: 011-226031-0-0000 Drilling Finished Date: March 04, 2019

1st Prod Date: August 28, 2019

Completion Date: July 25, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: REBA JO 7-13-24XHM Purchaser/Measurer: ENABLE

Location: BLAINE 13 15N 11W First Sales Date: 8/28/2019

NE NW NE NE 320 FNL 727 FEL of 1/4 SEC

Latitude: 35.782239 Longitude: -98.315581 Derrick Elevation: 1554 Ground Elevation: 1524

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 269000 20 N BROADWAY AVE

OKLAHOMA CITY, OK 73126-9000

Completion Type									
Х	Single Zone								
Multiple Zone									
	Commingled								

Location Exception
Order No
680949

Increased Density
Order No
678693
678694

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
CONDUCTOR	20	107	J-55	80			SURFACE		
SURFACE	13 5/8	55	J-55	1505		720	SURFACE		
INTERMEDIATE	9 5/8	40	P-110	9494		749	6016		
PRODUCTION	5 1/2	23	P-110	21347		3896	3858		

Liner										
Type Size Weight Grade Length PSI SAX Top Depth Bottom Depth										
There are no Liner records to display.										

Total Depth: 21347

Packer							
Depth Brand & Type							
There are no Packer records to display.							

Plug								
Depth Plug Type								
There are no Plug records to display.								

Initial Test Data

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Test Date	Format	ion	Oil BBL/Day	Oil-Gra (AP		Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure		
Sep 07, 2019	MISSISSIPF MISSISSI		4168	8 48		11889	2852	2638	FLOWING	4313	46/64	3005		
			Con	npletio	n and	Test Data b	y Producing F	ormation						
Formation Name: MISSISSIPPI LIME				Code: 35	1MSSLM	C	lass: OIL							
	Spacing	Orders					Perforated I	ntervals						
Orde	r No	U	nit Size	$\dashv\vdash$		From	1	7	о					
581	931		640			1102	6	16	056					
684	441	MU	ILTIUNIT											
Acid Volumes				Fracture Treatments										
83.3 BBLS 15% HCI			:	352,628,BBL	S FLUID & 20,9	972,880 LBS	OF SAND.							
	Formation N	ame: MISSI	SSIPPIAN			Code: 35	9MSSP	C	lass: OIL					
Spacing Orders				Perforated Intervals										
Orde	r No	U	nit Size			From	ı	То		То				
648	028		640			1609	3	21174						
684	441	MU	ILTIUNIT											
Acid Volumes			Fracture Treatments											
ACIDIZED WITH MISSISSIPPI LIME				FRA	C'D WITH MIS	SISSIPPI LIN	ΛE							
Formation Name: MISSISSIPPI LIME - MISSISSIPPIAN				Code:		C	lass: OIL							

Formation	Тор
MISSISSIPPI LIME TVD	10935

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

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Sec: 24 TWP: 15N RGE: 11W County: BLAINE

SW SE SE SE

30 FSL 399 FEL of 1/4 SEC

Depth of Deviation: 10652 Radius of Turn: 1599 Direction: 179 Total Length: 11221

Measured Total Depth: 21347 True Vertical Depth: 11221 End Pt. Location From Release, Unit or Property Line: 30

FOR COMMISSION USE ONLY

1143651

Status: Accepted

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