

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35093252330001

Completion Report

Spud Date: October 21, 2019

OTC Prod. Unit No.:

Drilling Finished Date: November 03, 2019

1st Prod Date:

Completion Date: November 16, 2019

Drill Type: STRAIGHT HOLE

Well Name: REIM SWD 1

Purchaser/Measurer:

Location: MAJOR 16 21N 9W
NW NW NE NE
200 FNL 1220 FEL of 1/4 SEC
Latitude: 36.303281 Longitude: -98.162023
Derrick Elevation: 1313 Ground Elevation: 1295

First Sales Date:

Operator: INTERSTATE EXPLORATIONS LLC 24089
PO BOX 984
301 E 18TH ST
CISCO, TX 76437-0984

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9-5/8	36#	J-55	527		165	SURFACE
PRODUCTION	7	29#	P-110	9396		410	4358

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 9415

Packer	
Depth	Brand & Type
8068	AS1-X

Plug	
Depth	Plug Type
8620	RET W/ 50 SACKS CMNT

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation

Formation Name: SIMPSON

Code: 202SMPS

Class: DISP

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

8113

8300

Acid Volumes

10,000 GAL 15% NEFE HCL ACID

Fracture Treatments

NONE

Formation Name: ARBUCKLE

Code: 202ABCK

Class: DRY

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

8670

8704

Acid Volumes

NONE

Fracture Treatments

NONE

Formation	Top
BIG LIME	6341
OSWEGO	6404
VERDIGRIS	6606
INOLA	6800
MANNING	6884
MISSISSIPPI	7095
WOODFORD	7740
VIOLA	7892
2ND WILCOX	8084
OIL CREEK	8430
ARBUCKLE	8638

Were open hole logs run? Yes

Date last log run: November 01, 2019

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

UIC PERMIT # 1912830039

OPERATOR - ARBUCKLE WAS PERFORATED AT 8670- 8704 FOR PRESSURE TEST. ARBUCKLE WAS PLUGGED BACK WITH RETAINER AT 8620 WITH 50 SXS CLASS H CEMENT.

FOR COMMISSION USE ONLY

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Status: Accepted