

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011241200000

Completion Report

Spud Date: December 16, 2018

OTC Prod. Unit No.: 011-225738-0-0000

Drilling Finished Date: April 30, 2019

1st Prod Date: June 04, 2019

Completion Date: June 04, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HOILE FED 1611 3H-25X

Purchaser/Measurer: ENLINK OKLAHOMA GAS
PROCESSING LP

Location: BLAINE 36 16N 11W
SW SW SW SE
185 FSL 2325 FEL of 1/4 SEC
Latitude: 35.812628 Longitude: -98.320632
Derrick Elevation: 1571 Ground Elevation: 1546

First Sales Date: 6/6/19

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100
THE WOODLANDS, TX 77380-2764

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
703422

Increased Density
Order No
682020
682021

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	469		405	SURFACE
INTERMEDIATE	9 5/8	40	P-110 EC	9351		1140	SURFACE
PRODUCTION	4 1/2	13.5	P-110	20660		1915	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	7 5/8	29.7	P-110	1854	0	265	8798	10652

Total Depth: 20689

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 25, 2019	MISSISSIPPIAN	486	45.3	1116	2296	1340	FLOWING	3000	20	2500

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
663456	640
703421	MULTIUNIT

Perforated Intervals

From	To
11050	20535

Acid Volumes

100 BBLS 15% HCL

Fracture Treatments

435,733 BBLS TOTAL FRAC FLUID & 18,734,107 LBS PROPPANT

Formation	Top
MISSISSIPPIAN TVD	10591

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - ORDER 703656 IS AN EXCEPTION TO THE RULE 165:10-3-28.

Lateral Holes

Sec: 25 TWP: 16N RGE: 11W County: BLAINE

SW NW NW NE

340 FNL 2397 FEL of 1/4 SEC

Depth of Deviation: 10269 Radius of Turn: 382 Direction: 337 Total Length: 9534

Measured Total Depth: 20689 True Vertical Depth: 10613 End Pt. Location From Release, Unit or Property Line: 340

FOR COMMISSION USE ONLY

1143166

Status: Accepted