

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073263200002

Completion Report

Spud Date: October 23, 2018

OTC Prod. Unit No.: 073-225419-0-0000

Drilling Finished Date: December 08, 2018

1st Prod Date: April 19, 2019

Completion Date: April 18, 2019

Drill Type: HORIZONTAL HOLE

Well Name: BILLY 3-20H

Purchaser/Measurer: XEC

Location: KINGFISHER 20 15N 9W
N2 N2 NW NE
250 FNL 1980 FEL of 1/4 SEC
Latitude: 35.767906191 Longitude: -98.177982721
Derrick Elevation: 1285 Ground Elevation: 1264

First Sales Date: 04/19/2019

Operator: CIMAREX ENERGY CO 21194

202 S CHEYENNE AVE STE 1000
TULSA, OK 74103-3001

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|-------------------|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 699823 | | 691246 | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|---------|-------|------|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 9 5/8 | 36 | J-55 | 1513 | 2500 | 571 | SURFACE |
| PRODUCTION | 5 1/2 | 20 | HCP-110 | 14979 | 5000 | 2031 | SURFACE |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 14949

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data | | | | | | | | | | |
|-------------------|-------------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
| Apr 29, 2019 | MISSISSIPPI SOLID | 870 | 52 | 4639 | 5332 | 436 | FLOWING | 3380 | 26/64 | 511 |

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI SOLID

Code: 351MSSSD

Class: OIL

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 139333 | 640 |

Perforated Intervals

| From | To |
|------|-------|
| 9924 | 14900 |

Acid Volumes

| |
|------|
| NONE |
|------|

Fracture Treatments

| |
|---|
| 10,215,763 GAL FLUID 12,771.116 LBS PROPPANT |
|---|

| Formation | Top |
|---------------|------|
| MISSISSIPPIAN | 9914 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

DEEPEST TVD @ 10,106'

Lateral Holes

Sec: 20 TWP: 15N RGE: 9W County: KINGFISHER

SE SE SE SW

150 FSL 2596 FWL of 1/4 SEC

Depth of Deviation: 9524 Radius of Turn: 514 Direction: 182 Total Length: 4647

Measured Total Depth: 14979 True Vertical Depth: 10103 End Pt. Location From Release, Unit or Property Line: 150

FOR COMMISSION USE ONLY

1144273

Status: Accepted