

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017253520000

Completion Report

Spud Date: March 27, 2019

OTC Prod. Unit No.: 017225990

Drilling Finished Date: April 25, 2019

1st Prod Date: August 04, 2019

Completion Date: August 28, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CHEYENNE-ARAPAHO BIA 1307 1-20-17 WXH

Purchaser/Measurer: ENLINK

Location: CANADIAN 20 13N 7W
SW SE SE NE
215 FSL 393 FEL of 1/4 SEC
Latitude: 35.588196706 Longitude: 97.960010477
Derrick Elevation: 1350 Ground Elevation: 1318

First Sales Date: 8/4/19

Operator: MARATHON OIL COMPANY 1363
PO BOX 68
7301 NW EXPRESSWAY STE 225
HOUSTON, TX 77001-0068

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
686359	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J55	112			SURFACE
SURFACE	9 5/8	40	P110HC	1454		375	SURFACE
PRODUCTION	5 1/2	23	P110EC	18003		1995	422

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18036

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
17949	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 08, 2019	WOODFORD	293	40	1414	4821	1193	FLOWING	272	22	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319 WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
644920	320
646207	320
683407	640
686444	MU

Perforated Intervals

From	To
10254	17933

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

247579 BBLS OF FLUID
9277748 LBS OF PROPPANT

Formation	Top
WOODFORD	9807

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED

Lateral Holes

Sec: 17 TWP: 13N RGE: 7W County: CANADIAN

NW NW NE NE

167 FNL 1122 FEL of 1/4 SEC

Depth of Deviation: 9469 Radius of Turn: 411 Direction: 360 Total Length: 7565

Measured Total Depth: 18036 True Vertical Depth: 9834 End Pt. Location From Release, Unit or Property Line: 167

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1143833

Status: Accepted