

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35137275420000

**Completion Report**

Spud Date: November 26, 2018

OTC Prod. Unit No.: 137.225604

Drilling Finished Date: January 18, 2019

1st Prod Date: April 03, 2019

Completion Date: April 03, 2019

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: ZENYATTA 29-32-1-4 1WXH

Purchaser/Measurer: ENABLE

Location: STEPHENS 29 1N 4W  
NE NE NE NE  
225 FNL 300 FEL of 1/4 SEC  
Latitude: 34.535395 Longitude: -97.634027  
Derrick Elevation: 1031 Ground Elevation: 1057

First Sales Date: 04/03/2019

Operator: ROAN RESOURCES LLC 24127

14701 HERTZ QUAIL SPRINGS PKWY  
OKLAHOMA CITY, OK 73134-2641

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
702730	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4	40.50	J-55	1453		745	SURFACE
INTERMEDIATE	8 5/8	32	P-110	7682		310	5171
PRODUCTION	5 1/2	23	P-110	19483		1415	4475

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 19530**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
19250	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 30, 2019	WOODFORD	567	46	3230	5696	2560	FLOWING	900	52/64	720

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

**Spacing Orders**

Order No	Unit Size
693566	1280

**Perforated Intervals**

From	To
9999	19241

**Acid Volumes**

There are no Acid Volume records to display.

**Fracture Treatments**

FRAC STAGES 1-35 OA: 22698030 GAL OF  
EXCELERATE EC-7 WATER + 22601680 LB OF  
COMMON WHITE - 100 MESH + 8826 BBL FOR  
PUMPDOWN

Formation	Top
HOXBAR	3413
DEESE	5481
SPRINGER	5868
CANEY	9014
SYCAMORE	9286
WOODFORD	9587
HUNTON	10145
SYLVAN	10608
VIOLA	10868

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? Yes

Explanation: SIDETRACK IS FROM PILOT HOLE.

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 32 TWP: 1N RGE: 4W County: STEPHENS

SW SE SE SE

251 FSL 377 FEL of 1/4 SEC

Depth of Deviation: 9375 Radius of Turn: 457 Direction: 180 Total Length: 9437

Measured Total Depth: 19530 True Vertical Depth: 8827 End Pt. Location From Release, Unit or Property Line: 251

**FOR COMMISSION USE ONLY**

1142694

Status: Accepted