

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35137275500000

Completion Report

Spud Date: January 19, 2019

OTC Prod. Unit No.: 137-225603

Drilling Finished Date: February 11, 2019

1st Prod Date: April 02, 2019

Completion Date: April 02, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: ZENYATTA 28-33-1-4 1WXH

Purchaser/Measurer: ENABLE

Location: STEPHENS 29 1N 4W
 NE NE NE NE
 195 FNL 300 FEL of 1/4 SEC
 Latitude: 35.535477 Longitude: -97.634026
 Derrick Elevation: 1057 Ground Elevation: 1031

First Sales Date: 04/02/2019

Operator: ROAN RESOURCES LLC 24127

14701 HERTZ QUAIL SPRINGS PKWY
 OKLAHOMA CITY, OK 73134-2641

| Completion Type | |
|-----------------|---------------|
| | Single Zone |
| X | Multiple Zone |
| | Commingled |

| Location Exception | |
|--------------------|--|
| Order No | |
| 702572 | |

| Increased Density | |
|--|--|
| Order No | |
| There are no Increased Density records to display. | |

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|-------|-------|-----|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 10 3/4 | 40.50 | J-55 | 1468 | | 745 | SURFACE |
| PRODUCTION | 5 1/2 | 23 | P-110 | 20777 | | 2395 | 4828 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 20820

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
| |

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Apr 30, 2019 | WOODFORD | 362 | 46 | 2930 | 8093 | 2631 | FLOWING | 900 | 52/64 | 690 |

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 668148 | 640 |
| 702571 | MULTIUNIT |

Perforated Intervals

| From | To |
|-------|-------|
| 10440 | 20691 |

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

FRAC STAGES 1-37 OA: 25335269 GAL OF EXCELERATE EC-7 WATER + 25483252 LB OF COMMON WHITE -100 MESH + 12712 BBL FOR PUMPDOWN

| Formation | Top |
|----------------|------|
| TUSSY | 5144 |
| CANEY | 9052 |
| MISSISSIPPI | 9297 |
| SYCAMORE | 9344 |
| WOODFORD | 9561 |
| WOODFORD CHERT | 9741 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 33 TWP: 1N RGE: 4W County: STEPHENS

SE SW SW SW

68 FSL 639 FWL of 1/4 SEC

Depth of Deviation: 9470 Radius of Turn: 577 Direction: 180 Total Length: 10443

Measured Total Depth: 20820 True Vertical Depth: 8888 End Pt. Location From Release, Unit or Property Line: 68

FOR COMMISSION USE ONLY

1142693

Status: Accepted