

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051242680000

Completion Report

Spud Date: February 10, 2018

OTC Prod. Unit No.: 051-223476

Drilling Finished Date: March 13, 2018

1st Prod Date: April 07, 2018

Completion Date: April 07, 2018

Drill Type: HORIZONTAL HOLE

Well Name: ORANGE SHERBET 17-10-6 2H

Purchaser/Measurer:

Location: GRADY 8 10N 6W
NW SW SE SW
439 FSL 1391 FWL of 1/4 SEC
Latitude: 35.349936 Longitude: -97.866502
Derrick Elevation: 1251 Ground Elevation: 1226

First Sales Date:

Operator: ROAN RESOURCES LLC 24127

14701 HERTZ QUAIL SPRINGS PKWY
OKLAHOMA CITY, OK 73134-2641

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
697646	

Increased Density	
Order No	
673803	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	48	H-40	255		290	SURFACE
INTERMEDIATE	9 5/8	40	L-80	1469		510	SURFACE
PRODUCTION	5 1/2	23	P-110 HC	15566		1754	5925

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15570

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
15455	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 24, 2018	MISSISSIPPIAN	186	51	4042	21731	333	FLOWING		52/64	550

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
285956	640

Perforated Intervals

From	To
10531	15441

Acid Volumes

FRAC STAGES 1-25 OA: 13,000 GAL OF 15% HCL ACID W/ CITRIC ACID

Fracture Treatments

FRAC STAGES 1-25 OA: 10,997,083 GAL OF FDP-S12952S-17 WATER + 4,853,390 LB OF COMMON WHITE 100 MESH + 5,143,135 IB OF PREMIUM WHITE 30/50.

Formation	Top
HOXBAR	6678
COTTAGE GROVE	8161
OSWEGO	9033
VERDIGRIS	9240
PINK	9442
BROWN	9694
MISSISSIPPI	9762
MISSISSIPPIAN	10096

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 17 TWP: 10N RGE: 6W County: GRADY

SE SW SW SW

61 FSL 544 FWL of 1/4 SEC

Depth of Deviation: 9814 Radius of Turn: 512 Direction: 180 Total Length: 4951

Measured Total Depth: 15570 True Vertical Depth: 10387 End Pt. Location From Release, Unit or Property Line: 61

FOR COMMISSION USE ONLY

1139263

Status: Accepted