

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049236110001

Completion Report

Spud Date: July 04, 1991

OTC Prod. Unit No.: 049-0261711-1-0000

Drilling Finished Date: August 13, 1991

Amended

Amend Reason: RECOMPLETION

1st Prod Date: September 06, 1991

Completion Date: September 06, 1991

Recomplete Date: September 18, 2019

Drill Type: STRAIGHT HOLE

Well Name: JOHNSON 1-34

Purchaser/Measurer: DCP

Location: GARVIN 34 1N 3W
C NE NE NE
330 FNL 330 FEL of 1/4 SEC
Derrick Elevation: 955 Ground Elevation: 943

First Sales Date:

Operator: ARDMORE PRODUCTION & EXPLORATION CO 16133
PO BOX 1988
301 W MAIN ST STE 415
ARDMORE, OK 73402-1988

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
701988	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			43			
SURFACE	9 5/8	36	J-55	827		850	SURFACE
PRODUCTION	5 1/2	17/15.5	K-55/J-55	4223		850	1670

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6686

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
5010	CIBP
6072	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 19, 2019	GOODWIN MID	15	28	5	300		PUMPING			

Completion and Test Data by Producing Formation

Formation Name: GOODWIN MID

Code: 401GDWNM

Class: OIL

Spacing Orders

Order No	Unit Size
65411	40

Perforated Intervals

From	To
4860	4930

Acid Volumes

1,500 GALLONS 7.5% HCL

Fracture Treatments

1,050 BARRELS OIL, 45,000 POUNDS 20/40

Formation	Top
MARKHAM	2060
HUMPHREYS	3210
SIMS	3492
UPPER GOODWIN	3981
MIDDLE GOODWIN	4900
SYCAMORE	6122
WOODFORD	6502

Were open hole logs run? Yes

Date last log run: August 09, 1991

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

CIBP SET AT 6,072' WITH + 10' (2 SACKS) OF CEMENT DUMPED WITH BAILER BY ARBUCKLE WIRELINE ON FEBRUARY 4, 2019. SHOT FOUR SQUEEZE HOLES AT 4,860' TO 4,861' AND COULD NOT PUMP INTO THE BACKSIDE. DRILLED CEMENT TO 5,024' AND STOPPED, DID NOT DRILL OUT OF CEMENT. SET CIBP AT 5,010' TO ISOLATE BELOW. CEMENT BOND LOG RUNS INDICATED THAT TOP OF GOOD CEMENT IS 1,760' AND SPOTTY CEMENT TO 350' FROM SURFACE.

FOR COMMISSION USE ONLY

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Status: Accepted