

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35109224710000

Completion Report

Spud Date: July 28, 2019

OTC Prod. Unit No.: 109-226315 AND 083-226315

Drilling Finished Date: August 10, 2019

1st Prod Date: October 10, 2019

Completion Date: September 16, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: ARYA 1404 06-32 3BH

Purchaser/Measurer: SUPERIOR PIPELINE

Location: OKLAHOMA 6 14N 4W
NE SE SE SE
580 FSL 186 FEL of 1/4 SEC
Latitude: 35.712573 Longitude: -97.656671
Derrick Elevation: 1168 Ground Elevation: 1150

First Sales Date: 10/31/2019

Operator: REVOLUTION RESOURCES LLC 24162

14301 CALIBER DR STE 110
OKLAHOMA CITY, OK 73134-1016

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	98			SURFACE
SURFACE	9.625	36	J-55	730		340	SURFACE
PRODUCTION	7	29	P-110	7467		385	3054

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	8701	0	0	7399	16100

Total Depth: 16165

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 25, 2019	HUNTON	285	40	820	2877	330	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: HUNTON

Code: 269HNTN

Class: OIL

Spacing Orders

Order No	Unit Size
20212	UNIT

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

210,000 GALLONS ACID

Fracture Treatments

64,039 BARRELS WATER

Formation	Top
OSWEGO	6387
BARTLESVILLE	6639
WOODFORD	6791
HUNTON	6844

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

THIS WELL IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING AT 7,467' TO TOTAL DEPTH AT 16,165'. THE 4-1/2" LINER IS NOT CEMENTED.

Lateral Holes

Sec: 32 TWP: 15N RGE: 5W County: LOGAN

SE SW NW NW

1612 FSL 643 FWL of 1/4 SEC

Depth of Deviation: 6359 Radius of Turn: 1181 Direction: 360 Total Length: 9128

Measured Total Depth: 16165 True Vertical Depth: 6919 End Pt. Location From Release, Unit or Property Line: 2270

FOR COMMISSION USE ONLY

1144160

Status: Accepted