

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017252850000

Completion Report

Spud Date: November 24, 2018

OTC Prod. Unit No.: 017225097

Drilling Finished Date: December 29, 2018

1st Prod Date: February 24, 2019

Completion Date: February 24, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MCGINNIS 2-15MH

Purchaser/Measurer: SUPERIOR

Location: CANADIAN 15 14N 5W
S2 SE SW SW
233 FSL 990 FWL of 1/4 SEC
Latitude: 35.68259 Longitude: -97.72414
Derrick Elevation: 1217 Ground Elevation: 1194

First Sales Date: 2/24/19

Operator: RED BLUFF RESOURCES OPERATING LLC 23828

3030 NW EXPRESSWAY STE 900
OKLAHOMA CITY, OK 73112-5447

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
697660	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			80			SURFACE
SURFACE	9.625	36	J-55	982		360	SURFACE
PRODUCTION	7	26	P-110	7593	190	190	5529

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	4735	0	400	7445	12180

Total Depth: 12180

Packer	
Depth	Brand & Type
7467	TOOLS PLUS - ARROW SET 3

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 01, 2019	MISSISSIPPIAN	337	39	795	2359	1935	PUMPING		64/64	120

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
685524	640

Perforated Intervals

From	To
7695	12011

Acid Volumes

662 BBLS 15% HCl

Fracture Treatments

187,372 BBLS FLUID
8,718,540 LBS SAND

Formation	Top
OSWEGO	6836
VERDIGRIS	6978
MISSISSIPPIAN	7194

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

NO LOGS RUN

Lateral Holes

Sec: 15 TWP: 14N RGE: 5W County: CANADIAN

NE NE NW NW

49 FNL 987 FWL of 1/4 SEC

Depth of Deviation: 6717 Radius of Turn: 626 Direction: 359 Total Length: 4506

Measured Total Depth: 12203 True Vertical Depth: 7250 End Pt. Location From Release, Unit or Property Line: 49

FOR COMMISSION USE ONLY

1141936

Status: Accepted