

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35017253100000

**Completion Report**

Spud Date: December 12, 2018

OTC Prod. Unit No.: 017-225597

Drilling Finished Date: February 07, 2019

1st Prod Date: April 22, 2019

Completion Date: April 22, 2019

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: MAD PLAY 5-8-10-7 3WXH

Purchaser/Measurer: ENLINK

Location: CANADIAN 5 10N 7W  
 NW NE NW NW  
 260 FNL 805 FWL of 1/4 SEC  
 Latitude: 35.376489 Longitude: -97.969541  
 Derrick Elevation: 1299 Ground Elevation: 1271

First Sales Date: 04/22/2019

Operator: ROAN RESOURCES LLC 24127

14701 HERTZ QUAIL SPRINGS PKWY  
 OKLAHOMA CITY, OK 73134-2641

Completion Type	
	Single Zone
X	Multiple Zone
	Commingled

Location Exception	
Order No	
702308	

Increased Density	
Order No	
687548	
687549	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	1440		450	SURFACE
PRODUCTION	5 1/2	20	P-110	17331		1595	4620

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 18031**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 07, 2019	WOODFORD	491	53	2704	5507	970	FLOWING	1800	30/64	1367

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

**Spacing Orders**

Order No	Unit Size
673284	640
702565	MULTIUNIT

**Perforated Intervals**

From	To
11650	17261

**Acid Volumes**

There are no Acid Volume records to display.

**Fracture Treatments**

FRAC STAGES 1-17 OA: 8049795 LBS OF 100M SAND + 211928 BBLs OF WATER

Formation	Top
COTTAGE GROVE	8594
OSWEGO	9440
VERDIGRIS	9677
PINK	9962
BROWN	10210
MISSISSIPPI	10348
WOODFORD	11285

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? Yes

Explanation: WELL WAS SIDETRACKED AT 13906' MD.

**Other Remarks**

BOTTOM HOLE LAT AND LONG TAKEN FROM EXHIBIT PLAT

**Lateral Holes**

Sec: 8 TWP: 10N RGE: 7W County: CANADIAN

SW SW NW NW

1264 FNL 1139 FWL of 1/4 SEC

Depth of Deviation: 10970 Radius of Turn: 500 Direction: 180 Total Length: 6276

Measured Total Depth: 18031 True Vertical Depth: 11412 End Pt. Location From Release, Unit or Property Line: 1138

**FOR COMMISSION USE ONLY**

1142681

Status: Accepted