

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35017253120000

Completion Report

Spud Date: November 07, 2018

OTC Prod. Unit No.: 017-225595

Drilling Finished Date: December 10, 2018

1st Prod Date: April 22, 2019

Completion Date: April 22, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MAD PLAY 5-8-10-7 5WXH

Purchaser/Measurer: ENLINK

Location: CANADIAN 5 10N 7W
 NW NE NW NW
 260 FNL 845 FWL of 1/4 SEC
 Latitude: 35.376489 Longitude: -97.969407
 Derrick Elevation: 1299 Ground Elevation: 1271

First Sales Date: 04/22/2019

Operator: ROAN RESOURCES LLC 24127

14701 HERTZ QUAIL SPRINGS PKWY
 OKLAHOMA CITY, OK 73134-2641

Completion Type	
	Single Zone
X	Multiple Zone
	Commingled

Location Exception	
Order No	
702310	

Increased Density	
Order No	
687548	
687549	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	1490		450	SURFACE
PRODUCTION	5 1/2	20	P-110	19185		2285	2957

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19231

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 07, 2019	WOODFORD	394	53.5	2106	5345	1089	FLOWING	2150	32/64	1052

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
673284	640
702309	MULTIUNIT

Perforated Intervals

From	To
11800	19151

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

FRAC STAGES 1-23 OA: 11053065 LBS OF 100M SAND + 279172 BBLS OF WATER

Formation	Top
COTTAGE GROVE	8612
OSWEGO	9418
VERDIGRIS	9645
PINK	9901
BROWN	10185
MISSISSIPPI	10310
WOODFORD	11105

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

BOTTOM HOLE LAT AND LONG TAKEN FROM PERMIT PLAT

Lateral Holes

Sec: 8 TWP: 10N RGE: 7W County: CANADIAN

NW SE SE NW

2299 FNL 2200 FWL of 1/4 SEC

Depth of Deviation: 10980 Radius of Turn: 462 Direction: 180 Total Length: 7471

Measured Total Depth: 19231 True Vertical Depth: 11335 End Pt. Location From Release, Unit or Property Line: 2200

FOR COMMISSION USE ONLY

1142678

Status: Accepted