

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073262220000

Completion Report

Spud Date: September 03, 2018

OTC Prod. Unit No.: 073-224706-0-0000

Drilling Finished Date: September 20, 2018

1st Prod Date: December 16, 2018

Completion Date: December 02, 2018

Drill Type: HORIZONTAL HOLE

Well Name: FAZIO 1705 3-13MH

Purchaser/Measurer:

Location: KINGFISHER 13 17N 5W
SW SW SE SW
313 FSL 1499 FWL of 1/4 SEC
Latitude: 35.942742 Longitude: -97.688286
Derrick Elevation: 1104 Ground Elevation: 1081

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400
HOUSTON, TX 77094-1900

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	692220		679819	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"		X42	112			SURFACE
SURFACE	9 5/8"	36#	J55	454		300	SURFACE
PRODUCTION	7"	29#	P110	7146		285	4385

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.5#	P110	5117	0	0	6943	12060

Total Depth: 12062

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
0	NO PACKER	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 14, 2019	MISSISSIPPIAN (LESS CHESTER)	323	39	806	2495	239	ESP		OPEN	188

Completion and Test Data by Producing Formation	
Formation Name: MISSISSIPPIAN (LESS CHESTER)	Code: 359MSNLC
Class: OIL	

Spacing Orders	
Order No	Unit Size
657891	640

Perforated Intervals	
From	To
There are no Perf. Intervals records to display.	

Acid Volumes	
968 BBLS 15% HCL	

Fracture Treatments	
182,785 BBLS SLICKWATER 4,363,508# SAND PROPPANT	

Formation	Top
TOPEKA	3936
COTTAGE GROVE	5543
CHECKERBOARD	5898
BIG LIME	6191
OSWEGO	6277
VERDIGRIS	6418
PINK LIME	6527
MISSISSIPPIAN	6631

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 7146' TO TERMINUS @ 12062'. THE 4 1/2" LINER IS NOT CEMENTED.

Lateral Holes
Sec: 13 TWP: 17N RGE: 5W County: KINGFISHER NE NW NW NW 171 FNL 363 FWL of 1/4 SEC Depth of Deviation: 6416 Radius of Turn: 899 Direction: 360 Total Length: 4235 Measured Total Depth: 12062 True Vertical Depth: 6893 End Pt. Location From Release, Unit or Property Line: 171

FOR COMMISSION USE ONLY	
Status: Accepted	1141546