

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073262340000

**Completion Report**

Spud Date: October 16, 2018

OTC Prod. Unit No.: 35-073-224735-0-0000

Drilling Finished Date: October 26, 2018

1st Prod Date: December 19, 2018

Completion Date: November 24, 2018

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: FAZIO 1705 7-13MH

Purchaser/Measurer:

Location: KINGFISHER 13 17N 5W  
NW SW SE SW  
373 FSL 1499 FWL of 1/4 SEC  
Latitude: 35.942907 Longitude: -97.688287  
Derrick Elevation: 1105 Ground Elevation: 1082

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400  
HOUSTON, TX 77094-1900

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	682046		679819	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"	42#	X-42	125			SURFACE
SURFACE	9 5/8"	36#	J-55	413		300	SURFACE
PRODUCTION	7"	29#	P-110	6654		285	3894'

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	41/2		P110	5159	0	0	6429	11588

**Total Depth: 11590**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
6363'	WEATHERFORD ASIII	There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 17, 2019	MISSISSIPPIAN (LESS CHEST)	147	39	573	3898	310	GAS LIFT		OPEN	151

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHEST)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
657891	640

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

25 BBLS 15% HCL
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Fracture Treatments

181,767 BBLS SLICKWATER 4,364,579# SAND PROPPANT
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Formation	Top
TOPEKA	3910
COTTAGE GROVE	5488
CHECKERBOARD	5856
BIG LIME	6141
OSWEGO	6229
VERDIGRIS	6368
PINK LIME	6489
MISSISSIPPIAN	6632

Were open hole logs run? No  
Date last log run:

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks

THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7 " CASING AT 6654' TO TERMINUS AT 11,590'.  
THE 4 1/2" LINER IS NOT CEMENTED.

Lateral Holes

Sec: 13 TWP: 17N RGE: 5W County: KINGFISHER

NE NE NE NW

172 FNL 2548 FWL of 1/4 SEC

Depth of Deviation: 6165 Radius of Turn: 656 Direction: 360 Total Length: 4395

Measured Total Depth: 11590 True Vertical Depth: 6607 End Pt. Location From Release, Unit or Property Line: 172

FOR COMMISSION USE ONLY

1141537

Status: Accepted