Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073261400000 **Completion Report** Spud Date: August 28, 2018

OTC Prod. Unit No.: 073-224563-0-0000 Drilling Finished Date: September 07, 2018

1st Prod Date: November 21, 2018

Completion Date: October 26, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

First Sales Date:

Well Name: BOLLENBACH 1705 9-21MH Purchaser/Measurer:

Location: KINGFISHER 21 17N 5W

SE NE NW NE

576 FNL 1503 FEL of 1/4 SEC

Latitude: 35.93981 Longitude: -97.734347 Derrick Elevation: 1060 Ground Elevation: 1040

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

> 15021 KATY FREEWAY STE 400 HOUSTON, TX 77094-1900

| | Completion Type |
|---|-----------------|
| Х | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception |
|--------------------|
| Order No |
| 692079 |

| Increased Density |
|-------------------|
| Order No |
| 679407 |

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|-------|------|-----|-----|------------|
| Туре | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| CONDUCTOR | 16" | | X42 | 125 | | | SURFACE |
| SURFACE | 9 5/8" | 36# | J55 | 416 | | 265 | SURFACE |
| PRODUCTION | 7" | 29# | P110 | 7333 | | 280 | 4397 |

| | | | | Liner | | | | |
|-------|--------|--------|-------|--------|-----|-----|-----------|--------------|
| Туре | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 4 1/2" | 13.5# | P110 | 5269 | 0 | 0 | 6978 | 12247 |

Total Depth: 12249

| Packer | | | | | |
|--------|--------------|--|--|--|--|
| Depth | Brand & Type | | | | |
| 6924 | ASIII | | | | |

| Plug | | | |
|---------------------------------------|--|--|--|
| Depth Plug Type | | | |
| There are no Plug records to display. | | | |

Initial Test Data

October 28, 2019 1 of 2

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|---------------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|
| Dec 20, 2018 | MISSISSIPPIAN | 112 | 39 | 113 | 1009 | 160 | GAS LIFT | | OPEN | 109 |

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

| Spacing Orders | | | | |
|----------------|-----------|--|--|--|
| Order No | Unit Size | | | |
| 631666 | 640 | | | |
| | | | | |

| Perforated Intervals | | | | |
|--|--|--|--|--|
| From To | | | | |
| There are no Perf. Intervals records to display. | | | | |

Acid Volumes 709 BBLS 15% HCL

| Fracture Treatments |
|---|
| 213,237 BBLS SLICKWATER 5,610,795# SAND PROPPANT |

| Formation | Тор |
|---------------|------|
| TOPEKA | 3991 |
| COTTAGE GROVE | 5606 |
| CHECKERBOARD | 5981 |
| BIG LIME | 6258 |
| OSWEGO | 6337 |
| VERDIGRIS | 6493 |
| PINK LIME | 6604 |
| MISSISSIPPIAN | 6713 |

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 7333' TO TERMINUS @ 12249'. THE 4 1/2" LINER IS NOT CEMENTED.

Lateral Holes

Sec: 21 TWP: 17N RGE: 5W County: KINGFISHER

SW SE SE SE

170 FSL 366 FEL of 1/4 SEC

Depth of Deviation: 6615 Radius of Turn: 705 Direction: 180 Total Length: 4527

Measured Total Depth: 12249 True Vertical Depth: 6999 End Pt. Location From Release, Unit or Property Line: 170

FOR COMMISSION USE ONLY

1141424

Status: Accepted

October 28, 2019 2 of 2