## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35073261500000

OTC Prod. Unit No.: 073-224562-0-0000

**Completion Report** 

Spud Date: September 03, 2018 Drilling Finished Date: September 12, 2018

1st Prod Date: November 21, 2018

Completion Date: October 26, 2018

Min Gas Allowable: Yes

Purchaser/Measurer:

First Sales Date:

Drill Type: HORIZONTAL HOLE

Well Name: BOLLENBACH 1705 5-21MH

Location: KINGFISHER 21 17N 5W NW NW NE NW 281 FNL 1500 FWL of 1/4 SEC Latitude: 35.940567 Longitude: -97.742028 Derrick Elevation: 1085 Ground Elevation: 1062

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400 HOUSTON, TX 77094-1900

| Completion Type |               | Location Exception | Increased Density |  |  |  |  |
|-----------------|---------------|--------------------|-------------------|--|--|--|--|
| Х               | Single Zone   | Order No           | Order No          |  |  |  |  |
|                 | Multiple Zone | 692077             | 679407            |  |  |  |  |
|                 | Commingled    |                    |                   |  |  |  |  |

| Casing and Cement |            |     |             |       |        |      |          |         |                     |            |  |
|-------------------|------------|-----|-------------|-------|--------|------|----------|---------|---------------------|------------|--|
| 1                 | Туре       |     | Size Weight |       | Grade  | Feet |          | PSI SAX |                     | Top of CMT |  |
| CONI              | CONDUCTOR  |     | 16"         |       | X42    | 12   | 25       |         |                     | SURFACE    |  |
| SUI               | SURFACE    |     |             | 36#   | J55    | 45   | 54       | 300     |                     | SURFACE    |  |
| PROE              | PRODUCTION |     | 7"          | 29#   | P110   | 7351 |          | 1       |                     | 4590       |  |
| Liner             |            |     |             |       |        |      |          |         |                     |            |  |
| Туре              | Size       | Wei | ght         | Grade | Length | PSI  | SAX      | Тор     | Fop Depth Bottom De |            |  |
| LINER             | 4 1/2"     | 13. | 5#          | P110  | 5262   | 0    | 0 0 6997 |         | 12259               |            |  |

## Total Depth: 12261

| Pac   | ker          | Plug              |                     |  |  |
|-------|--------------|-------------------|---------------------|--|--|
| Depth | Brand & Type | Depth             | Plug Type           |  |  |
| 6950  | ASIII        | There are no Plug | records to display. |  |  |

**Initial Test Data** 

| Test Date                                       | Formation       | Oil<br>BBL/D |         | Dil-Gravity<br>(API) | Gas<br>MCF/Day                                   | Gas-Oil Ratio<br>Cu FT/BBL                          | Water<br>BBL/Day | Pumpin or<br>Flowing | Initial Shut-<br>In<br>Pressure | Choke<br>Size | Flow Tubing<br>Pressure |  |  |
|---|-----------------|--------------|---------|----------------------|--|---|------------------|----------------------|---------------------------------|---------------|-------------------------|--|--|
| Dec 22, 2018                                    | 3 MISSISSIPPIAN |              |         | 39                   | 1324   | 3794  | 300              | GAS LIFT             |                                 | OPEN          | 147                     |  |  |
| Completion and Test Data by Producing Formation |                 |              |         |                      |  |   |                  |                      |                                 |               |                         |  |  |
|   | Formation Name  |              | Code: 3 | 59MSSP               | С  | lass: OIL   |                  |                      |                                 |               |                         |  |  |
| Spacing Orders                                  |                 |              |         |                      |  | Perforated I  |                  |                      |                                 |               |                         |  |  |
| Orde  | r No            | Unit Size    |         |                      | Fro  | m   | То               |                      |                                 |               |                         |  |  |
| 631666 640                                      |                 |              |         |                      | There are no Perf. Intervals records to display. |   |                  |                      |                                 |               |                         |  |  |
|   | Acid Volur      | nes          |         |                      |  | Fracture Tre  | 7                |                      |                                 |               |                         |  |  |
|   | NO ACID USED    |              |         |                      |  | 203,130 BBLS SLICKWATER<br>5,603,727# SAND PROPPANT |                  |                      |                                 |               |                         |  |  |
| Formation To                                    |                 |              |         |                      |  |   |                  |                      |                                 |               |                         |  |  |
| ТОРЕКА  | ТОРЕКА          |              |         |                      |  | Were open hole logs run? No<br>Date last log run:   |                  |                      |                                 |               |                         |  |  |
| COTTAGE GR                                      | COTTAGE GROVE   |              |         |                      | 5654   | Were unusual drilling circumstances encountered? No |                  |                      |                                 |               |                         |  |  |
| CHECKERBOA                                      | CHECKERBOARD    |              |         |                      |  | Explanation:  |                  |                      |                                 |               |                         |  |  |
| BIG LIME  |                 |              |         |                      | 6303   |   |                  |                      |                                 |               |                         |  |  |
| OSWEGO  |                 |              |         |                      | 6378   |   |                  |                      |                                 |               |                         |  |  |
| VERDIGRIS                                       |                 |              |         |                      | 6534   |   |                  |                      |                                 |               |                         |  |  |
| PINK LIME                                       |                 |              |         |                      | 6654   |   |                  |                      |                                 |               |                         |  |  |
| MISSISSIPPIAN                                   |                 |              |         | 6821                 |  |   |                  |                      |                                 |               |                         |  |  |
| Other Remark                                    | s               |              | 1       |                      |  |   |                  |                      |                                 |               |                         |  |  |

THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 7351' TO TERMINUS @ 12261'. THE 4 1/2" LINER IS NOT CEMENTED.

 Lateral Holes

 Sec: 21 TWP: 17N RGE: 5W County: KINGFISHER

 SE
 SE

 SE
 SE

 170 FSL
 2684 FEL of 1/4 SEC

 Depth of Deviation: 6355 Radius of Turn: 679 Direction: 180 Total Length: 4840

 Measured Total Depth: 12261 True Vertical Depth: 6873 End Pt. Location From Release, Unit or Property Line: 170

## FOR COMMISSION USE ONLY

Status: Accepted

1141399