

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35087222060000

Completion Report

Spud Date: February 03, 2019

OTC Prod. Unit No.: 087-225662-0-0000

Drilling Finished Date: February 17, 2019

1st Prod Date: June 24, 2019

Completion Date: June 10, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: ATLAS 1H-25-24X

Purchaser/Measurer: DCP OPERATING CO LP

Location: MCCLAIN 25 9N 4W
 SW SW SW NE
 2369 FNL 2381 FEL of 1/4 SEC
 Latitude: 35.226417 Longitude: -97.572695
 Derrick Elevation: 1221 Ground Elevation: 1191

First Sales Date: 07/10/2019

Operator: TRP OPERATING LLC 24068
 PO BOX 79612
 1111 LOUISIANA ST STE 4550
 HOUSTON, TX 77279-9612

| Completion Type | |
|-----------------|---------------|
| X | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception | |
|--------------------|--|
| Order No | |
| 690034 | |

| Increased Density | |
|----------------------------------------------------|--|
| Order No | |
| There are no Increased Density records to display. | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|-------|------|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| CONDUCTOR | 16 | | | 82 | | | |
| SURFACE | 9 5/8 | 40 | J-55 | 1000 | 430 | 430 | SURFACE |
| PRODUCTION | 5 1/2 | 20 | P-110 | 16795 | 3300 | 2465 | SURFACE |

| Liner | | | | | | | | |
|----------------------------------------|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 16795

| Packer | |
|-----------------------------------------|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
| |

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Aug 01, 2019 | WOODFORD | 402 | 43 | 232 | 577 | 1419 | GAS LIFT | 990 | 128/128 | 203 |

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 687014 | 640 |
| 687015 | 640 |
| 690032 | MULTIUNIT |

Perforated Intervals

| From | To |
|------|-------|
| 9014 | 16647 |

Acid Volumes

| |
|-------------------|
| 2,556 GALLONS HCL |
|-------------------|

Fracture Treatments

| |
|----------------------------------------------------------------------------|
| 43 STAGES - 365,655 BARRELS SLICKWATER, 17,299,880 POUNDS 100 MESH SAND |
|----------------------------------------------------------------------------|

| Formation | Top |
|-----------|------|
| WOODFORD | 8832 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

Sec: 24 TWP: 9N RGE: 4W County: MCCLAIN

NW NW NW NE

78 FNL 2341 FEL of 1/4 SEC

Depth of Deviation: 8463 Radius of Turn: 447 Direction: 355 Total Length: 7633

Measured Total Depth: 16795 True Vertical Depth: 8795 End Pt. Location From Release, Unit or Property Line: 78

FOR COMMISSION USE ONLY

1143774

Status: Accepted

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

| NAMES OF FORMATIONS | TOP |
|---------------------|--------|
| Woodford | 8,832' |

LEASE NAME Atlas WELL NO. 1H-25-24X

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? yes no

Date Last log was run _____

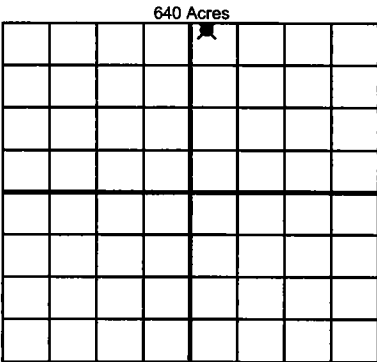
Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no

If yes, briefly explain below _____

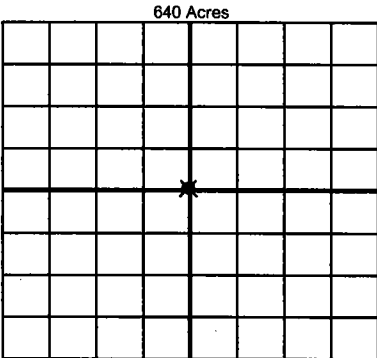
Other remarks: _____



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

| SEC | TWP | RGE | COUNTY | | | | |
|----------------------|---------------------|-----|-----------------------------------------|-----|-------------------------|-----|-----|
| Spot Location | 1/4 | 1/4 | 1/4 | 1/4 | Feet From 1/4 Sec Lines | FSL | FWL |
| Measured Total Depth | True Vertical Depth | | BHL From Lease, Unit, or Property Line: | | | | |

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

| SEC | TWP | RGE | COUNTY | | | | | | | | |
|----------------------|---------|--------|---------------------|--------|-------------------------|-----------|-------------------------------------------------------------------------|--|--------------|--------|--|
| 24 | 9N | 4W | McClain | | | | | | | | |
| Spot Location | NW 1/4 | NW 1/4 | NW 1/4 | NE 1/4 | Feet From 1/4 Sec Lines | FNL 78' | FWL 290' FEL 234' | | | | |
| Depth of Deviation | 8,463' | | Radius of Turn | 447' | | Direction | 355-0 deg | | Total Length | 7,633' | |
| Measured Total Depth | 16,795' | | True Vertical Depth | | 8,795' | | BHL From Lease, Unit, or Property Line: 78' FNL & 2,342' FEL | | | | |

LATERAL #2

| SEC | TWP | RGE | COUNTY | | | | |
|----------------------|---------------------|-----|-----------------------------------------|-----|-------------------------|-----|-----|
| Spot Location | 1/4 | 1/4 | 1/4 | 1/4 | Feet From 1/4 Sec Lines | FSL | FWL |
| Depth of Deviation | Radius of Turn | | Direction | | Total Length | | |
| Measured Total Depth | True Vertical Depth | | BHL From Lease, Unit, or Property Line: | | | | |

LATERAL #3

| SEC | TWP | RGE | COUNTY | | | | |
|----------------------|---------------------|-----|-----------------------------------------|-----|-------------------------|-----|-----|
| Spot Location | 1/4 | 1/4 | 1/4 | 1/4 | Feet From 1/4 Sec Lines | FSL | FWL |
| Depth of Deviation | Radius of Turn | | Direction | | Total Length | | |
| Measured Total Depth | True Vertical Depth | | BHL From Lease, Unit, or Property Line: | | | | |

API NO. 087-22206
 OTC PROD. UNIT NO. 087-225662-0-0000

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165:10-3-25

RECEIVED

AUG 27 2019

Form 1002A
 Rev. 2009

ORIGINAL
 AMENDED (Reason)

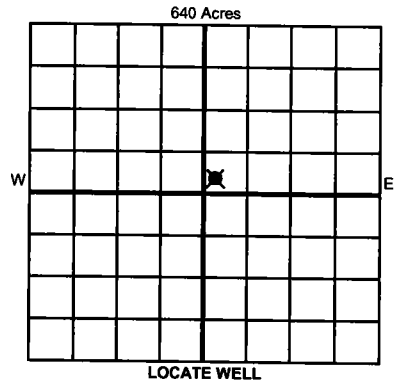
COMPLETION REPORT

TYPE OF DRILLING OPERATION

STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

| | | | | | | | | | |
|-----------------------------|-----------------------|--------|--------|------------------------|------------|----------------------|------------|-------------------------|-----------|
| COUNTY | McClain | SEC | 25 | TWP | 9N | RGE | 4W | SPUD DATE | 2/3/2019 |
| LEASE NAME | Atlas | | | WELL NO. | 1H-25-24X | 1st PROD DATE | 6/24/2019 | DRLG FINISHED DATE | 2/17/2019 |
| SW 1/4 SW 1/4 SW 1/4 NE 1/4 | FNL DF 2,369' 1/4 SEC | | | BWL OF 267' 1/4 SEC | 270' | RECOMP DATE | | DATE OF WELL COMPLETION | 6/10/2019 |
| ELEVATION Derrick FL | 1,221' | Ground | 1,191' | Latitude (if known) | 35.226417 | Longitude (if known) | -97.572695 | | |
| OPERATOR NAME | TRP Operating LLC | | | OTC / OCC OPERATOR NO. | 24068 | | | | |
| ADDRESS | P.O. Box 79612 | | | | | | | | |
| CITY | Houston | STATE | TX | ZIP | 77279-9612 | | | | |



COMPLETION TYPE

| | |
|-------------------------------------------------|--------|
| <input checked="" type="checkbox"/> SINGLE ZONE | |
| <input type="checkbox"/> MULTIPLE ZONE | |
| <input type="checkbox"/> COMMINGLED | |
| LOCATION EXCEPTION ORDER NO. | 690034 |
| INCREASED DENSITY ORDER NO. | |

CASING & CEMENT (Attach Form 1002C)

| TYPE | SIZE | WEIGHT | GRADE | FEET | PSI | SAX | TOP OF CMT |
|--------------|--------|--------|-------|---------|------|------|------------|
| CONDUCTOR | 16 | | | 82' | | | |
| SURFACE | 9-5/8" | 40# | J-55 | 1,000' | 430 | 430 | Surface |
| INTERMEDIATE | | | | | | | |
| PRODUCTION | 5-1/2" | 20# | P-110 | 16,795' | 3300 | 2465 | Surface |
| LINER | | | | | | | |

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

TOTAL DEPTH 16795

Per Survey + Bill

COMPLETION & TEST DATA BY PRODUCING FORMATION

319WDFD

| FORMATION | Woodford | | | |
|-------------------------------------------------|----------------------------|--------------------|--|------------------------|
| SPACING & SPACING ORDER NUMBER | (640) 687014; 687015 (640) | 690032 (MULTIUNIT) | | Reported to Frac Focus |
| CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc | Oil | | | |
| PERFORATED INTERVALS | 43 | Stages | | |
| | 9,014' | Top Perf | | |
| | 16,647' | Bottom Perf | | |
| ACID/VOLUME | 2,556 gal \pm | HCL | | |
| FRACTURE TREATMENT (Fluids/Prop Amounts) | 365,655 bbls | Slickwater | | |
| | 17,299,880 lbs | 100 Mesh Sand | | |

Min Gas Allowable (165:10-17-7)
 OR
 Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer
 First Sales Date

DCP Operating Co, LP
 7/10/2019

INITIAL TEST DATA

| | | | |
|--------------------------|----------|--|--|
| INITIAL TEST DATE | 8/1/2019 | | |
| OIL-BBL/DAY | 402 | | |
| OIL-GRAVITY (API) | 43 | | |
| GAS-MCF/DAY | 232 | | |
| GAS-OIL RATIO CU FT/BBL | 577 | | |
| WATER-BBL/DAY | 1,419 | | |
| PUMPING OR FLOWING | gas lift | | |
| INITIAL SHUT-IN PRESSURE | 990 psi | | |
| CHOKE SIZE | 128/128 | | |
| FLOW TUBING PRESSURE | 203 psi | | |

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE: *Joey Bernica* NAME (PRINT OR TYPE): Joey Bernica DATE: 8/20/2019 PHONE NUMBER: 713-357-7530
 P.O. Box 79612 Houston TX 77279 jbernica@trpenergy.com