

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051245130000

Completion Report

Spud Date: November 06, 2018

OTC Prod. Unit No.: 051-225980

Drilling Finished Date: January 15, 2019

1st Prod Date: July 13, 2019

Completion Date: June 17, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: WALTERS WEST 3-27-34-3-10XH8

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GRADY 27 7N 6W
NW SE SW SE
552 FSL 1957 FEL of 1/4 SEC
Derrick Elevation: 1112 Ground Elevation: 1085

First Sales Date: 07/13/219

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
692949	

Increased Density	
Order No	
688004	
688005	
688006	
687826	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1515		720	SURFACE
INTERMEDIATE	9 5/8	40	P-110	11922		1407	8792
PRODUCTION	5 1/2	23	P-110	24273		3220	9640

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 24309

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 21, 2019	SPRINGER	461	46.6	713	1547	3035	FLOWING	4380	22/64	

Completion and Test Data by Producing Formation

Formation Name: SPRINGER

Code: 401 SPRG

Class: OIL

Spacing Orders

Order No	Unit Size
116468	640
690041	MULTIUNIT
160624	640

Perforated Intervals

From	To
12431	24183

Acid Volumes

1547 BBLS 15% HCL ACID

Fracture Treatments

485,504 BBLS FLUID & 22,565,943 LBS OF SAND

Formation	Top
SPRINGER	12214

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED

Lateral Holes

Sec: 10 TWP: 6N RGE: 6W County: GRADY

NE SE NE NW

748 FNL 2438 FWL of 1/4 SEC

Depth of Deviation: 12182 Radius of Turn: 361 Direction: 178 Total Length: 11878

Measured Total Depth: 24309 True Vertical Depth: 13076 End Pt. Location From Release, Unit or Property Line: 748

FOR COMMISSION USE ONLY

1143184

Status: Accepted