

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35011241310000

Completion Report

Spud Date: December 05, 2018

OTC Prod. Unit No.: 011-225199-0-0000

Drilling Finished Date: January 03, 2019

1st Prod Date: March 29, 2019

Completion Date: March 28, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: PAYETTE 19-12-18 1H

Purchaser/Measurer: MUSTANG GAS PRODUCTS

Location: BLAINE 18 19N 12W
 SW SE SE SE
 270 FSL 384 FEL of 1/4 SEC
 Latitude: 36.1160554 Longitude: -98.51324125
 Derrick Elevation: 1613 Ground Elevation: 1590

First Sales Date: 03/29/2019

Operator: STAGHORN PETROLEUM II LLC 24056

1 W 3RD ST STE 1000
 TULSA, OK 74103-3500

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
699605	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9-5/8"	40	J-55	525		235	SURFACE
PRODUCTION	7"	29	P-110	8315		520	3887

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4-1/2"	13.5	P-110	5703	0	500	8110	13813

Total Depth: 13815

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
13749	CBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 01, 2019	MISSISSIPPIAN	531	41	1993	3753	2329	FLOWING		44	840

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
684475	640

Perforated Intervals

From	To
9124	13735

Acid Volumes

52,500 GALS 15% HCL

Fracture Treatments

9,426,234 GALS FLUID
2,506,636 LBS 100 MESH SAND
6,375,844 LBS 30/50 SAND

Formation	Top
COTTAGE GROVE	6819
OSWEGO	7576
REDFORK	7892
CHESTER	8088
MERAMEC	8956

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 18 TWP: 19N RGE: 12W County: BLAINE

NW NE NE NE

118 FNL 395 FEL of 1/4 SEC

Depth of Deviation: 8455 Radius of Turn: 489 Direction: 357 Total Length: 4597

Measured Total Depth: 13815 True Vertical Depth: 8850 End Pt. Location From Release, Unit or Property Line: 118

FOR COMMISSION USE ONLY

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Status: Accepted