

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35051243770000

Completion Report

Spud Date: July 06, 2018

OTC Prod. Unit No.: 051-224711-0-0000

Drilling Finished Date: July 28, 2018

1st Prod Date: November 21, 2018

Completion Date: November 21, 2018

Drill Type: HORIZONTAL HOLE

Well Name: VICTORY SLIDE 21-28-9-5 1XH

Purchaser/Measurer: BLUE MOUNTAIN

Location: GRADY 15 9N 5W
 NE SW SW SW
 476 FSL 605 FWL of 1/4 SEC
 Latitude: 35.248571 Longitude: -97.72149
 Derrick Elevation: 0 Ground Elevation: 1328

First Sales Date: 11/21/2018

Operator: ROAN RESOURCES LLC 24127

14701 HERTZ QUAIL SPRINGS PKWY
 OKLAHOMA CITY, OK 73134-2641

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
681302	

Increased Density	
Order No	
679350	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	48	J-55	311		365	SURFACE
INTERMEDIATE	9 5/8	40	J-55	1445		425	SURFACE
PRODUCTION	5 1/2	23	P-110	19068		1960	6000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19326

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 11, 2018	MISSISSIPIAN	123	41	184	1496	612	PUMPING	1110	128	117

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
394923	640
654696	640
681301	MULTIUNIT

Perforated Intervals

From	To
15533	19026

Acid Volumes

FRAC STAGES 1-34: 17000 GAL OF 15% HCL WATER W/ CITRIC ACID

Fracture Treatments

FRAC STAGES 1-34" 10,280,595 GAL OF FDP-S1292S-17 WATER + 7,708,680 LB OF COMMON WHITE SAND - 100 MESH + 2,518,700 LB OF PREMIUM WHITE 40/70 SAND

Formation	Top
HOXBAR	6465
COTTAGE GROVE	8040
OSWEGO	8996
VERDIGRIS	9140
PINK	9364
BROWN	9628
MISSISSIPPI	9719

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED. OCC- IT APPEARS THE COMPLETION INTERVAL IS CLOSER TO THE EAST LINE THAN ALLOWED BY THE INTERIM ORDERS THIS WILL BE DEALT WITH AT THE FINAL HEARINGS.

Lateral Holes

Sec: 28 TWP: 9N RGE: 5W County: GRADY

SW SE NE SE

1449 FSL 528 FEL of 1/4 SEC

Depth of Deviation: 960 Radius of Turn: 374 Direction: 180 Total Length: 9213

Measured Total Depth: 19326 True Vertical Depth: 10113 End Pt. Location From Release, Unit or Property Line: 528

FOR COMMISSION USE ONLY

1141243

Status: Accepted

