

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35015222320002

Completion Report

Spud Date: April 16, 1993

OTC Prod. Unit No.: 015-095961-0-0000

Drilling Finished Date: May 07, 1993

Amended

1st Prod Date: May 25, 1993

Amend Reason: ADD ADDITONAL MEDRANO AND WADE PERFS

Completion Date: May 25, 1993

Recomplete Date: March 08, 2019

Drill Type: DIRECTIONAL HOLE

Min Gas Allowable: Yes

Well Name: GLENDA 1-30

Purchaser/Measurer: DCP/SUNOCO

Location: CADDO 30 6N 9W
 NE4 SW4 SW4 SW4
 610 FSL 450 FWL of 1/4 SEC
 Latitude: 34.9580555555556 Longitude: 98.1974444444444
 Derrick Elevation: 1385 Ground Elevation: 1369

First Sales Date: 3/8/2019

Operator: TERRITORY RESOURCES LLC 22388

1511 S SANGRE RD
 STILLWATER, OK 74074-1869

Completion Type	
	Single Zone
	Multiple Zone
X	Commingled

Location Exception	
Order No	
	374650
	374344

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	H40	40			SURFACE
SURFACE	13 3/8	54.5	K55	1055		600	SURFACE
PRODUCTION	5 1/2	17	N80	6865		700	4720

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6865

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 15, 2019	WADE / MEDRANO	18	33.8	50	2.78	17	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: MEDRANO

Code: 405MDRN

Class: OIL

Spacing Orders

Order No	Unit Size
292300	640

Perforated Intervals

From	To
6588	6618
6624	6670
6671	6697
6746	6760

Acid Volumes

231 BBLS 7 1/2% HCL WITH NE-FE CLAY STAY

Fracture Treatments

There are no Fracture Treatments records to display.

Formation Name: WADE

Code: 405WADE

Class: OIL

Spacing Orders

Order No	Unit Size
292300	640

Perforated Intervals

From	To
6020	6080
6270	6290

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

3731 BBLS FLUID AND 183,709# PROPPANT

Formation Name: WADE / MEDRANO

Code:

Class: OIL

Spacing Orders

Order No	Unit Size
292300	640

Perforated Intervals

There are no Perf. Intervals records to display.

Acid Volumes

231 BBLS 7 1/2% HCL WITH NE-FE CLAY STAY

Fracture Treatments

3731 BBLS FLUID AND 183,709# PROPPANT

Formation	Top
WADE	5884
MEDRANO	6502

Were open hole logs run? Yes

Date last log run: May 05, 1993

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Bottom Holes

Sec: 30 TWP: 6N RGE: 9W County: CADDO

SE SW SW SW

325 FSL 404 FWL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 6865 True Vertical Depth: 6807 End Pt. Location From Release, Unit or Property Line: 325

FOR COMMISSION USE ONLY

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Status: Accepted