

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073261470002

Completion Report

Spud Date: July 19, 2018

OTC Prod. Unit No.: 07322472300000

Drilling Finished Date: September 03, 2018

1st Prod Date: December 07, 2018

Completion Date: December 07, 2018

Drill Type: HORIZONTAL HOLE

Well Name: KING KOOPA 1606 5LMH-22

Purchaser/Measurer: MUSTANG GAS PRODUCTS

Location: KINGFISHER 22 16N 6W
SE SW SE SW
233 FSL 1921 FWL of 1/4 SEC
Derrick Elevation: 1155 Ground Elevation: 1133

First Sales Date: 12/11/18

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD
OKLAHOMA CITY, OK 73114-7800

| Completion Type | |
|-----------------|---------------|
| X | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception | |
|--------------------|--|
| Order No | |
| 696596 | |

| Increased Density | |
|-------------------|--|
| Order No | |
| 701318 | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 9 5/8 | 36 | J-55 | 523 | | 240 | SURFACE |
| INTERMEDIATE | 7 | 29 | P-110 | 7547 | | 256 | 5054 |

| Liner | | | | | | | | |
|-------|-------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 4 1/2 | 13.5 | P-110 | 5343 | 0 | 450 | 7299 | 12642 |

Total Depth: 12642

| Packer | |
|--------|---------------------|
| Depth | Brand & Type |
| 7299 | LINER HANGER PACKER |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data | | | | | | | | | | |
|-------------------|------------------------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
| Jan 13, 2019 | MISSISSIPPIAN (LESS CHESTER) | 166 | 41.9 | 640 | 3855 | 1876 | PUMPING ESP | | | 111 |

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 648302 | 640 |

Perforated Intervals

| From | To |
|------|-------|
| 7879 | 12540 |

Acid Volumes

| |
|--------------------|
| 13,000 GAL 15% HCL |
|--------------------|

Fracture Treatments

| |
|---------------------------------|
| 182,695 BBLs TREATED FRAC WATER |
|---------------------------------|

| |
|---------------------|
| 7,814,419# PROPPANT |
|---------------------|

| Formation | Top |
|------------------------------|------|
| MISSISSIPPIAN (LESS CHESTER) | 7879 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: ORDER NUMBER 683467 IS AN EXCEPTION UNDER OAC 165:10-3-28 AS TO HORIZONTAL WELL SPACING REQUIREMENTS

Lateral Holes

Sec: 22 TWP: 16N RGE: 6W County: KINGFISHER

NE NW NE NW

51 FNL 1666 FWL of 1/4 SEC

Depth of Deviation: 7205 Radius of Turn: 456 Direction: 357 Total Length: 4661

Measured Total Depth: 12642 True Vertical Depth: 7630 End Pt. Location From Release, Unit or Property Line: 51

FOR COMMISSION USE ONLY

1141526

Status: Accepted