

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073261320002

**Completion Report**

Spud Date: July 17, 2018

OTC Prod. Unit No.: 073-224833-0-0000

Drilling Finished Date: September 26, 2018

1st Prod Date: December 23, 2018

Completion Date: December 23, 2018

**Drill Type: HORIZONTAL HOLE**

Well Name: KING KOOPA 1606 3UMH-22

Purchaser/Measurer: MUSTANG GAS PRODUCTS

Location: KINGFISHER 22 16N 6W  
SE SE SW SW  
285 FSL 1255 FWL of 1/4 SEC  
Latitude: 35.842833 Longitude: -97.829808  
Derrick Elevation: 1150 Ground Elevation: 1126

First Sales Date: 12/22/18

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD  
OKLAHOMA CITY, OK 73114-7800

Completion Type		Location Exception		Increased Density	
X	Single Zone	<b>Order No</b>		<b>Order No</b>	
	Multiple Zone	696594		701318	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	518		240	SURFACE
INTERMEDIATE	7	29	P-110	7275		261	4668

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	179	0	573	7096	7275

**Total Depth: 12450**

Packer	
Depth	Brand & Type
6931	TRILIFT AS1-X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 14, 2019	MISSISSIPPIAN (LESS CHESTER)	137	43.4	415	3029	660	GAS LIFT			936

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

**Spacing Orders**

Order No	Unit Size
648302	640

**Perforated Intervals**

From	To
8199	12345

**Acid Volumes**

11,000 GAL 15% HCL
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**Fracture Treatments**

213,582 BBLs TREATED FRAC WATER
11,121,566# PROPPANT

Formation	Top
MISSISSIPPIAN (LESS CHESTER)	8199

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC: ORDER NUMBER 683467 IS AN EXCEPTION UNDER OAC 165:10-3-28 AS TO HORIZONTAL WELL SPACING REQUIREMENTS

**Lateral Holes**

Sec: 22 TWP: 16N RGE: 6W County: KINGFISHER

NW NE NW NW

51 FNL 692 FWL of 1/4 SEC

Depth of Deviation: 6920 Radius of Turn: 527 Direction: 360 Total Length: 4146

Measured Total Depth: 12450 True Vertical Depth: 7259 End Pt. Location From Release, Unit or Property Line: 51

**FOR COMMISSION USE ONLY**

1141522

Status: Accepted