

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073261310001

Completion Report

Spud Date: July 17, 2018

OTC Prod. Unit No.: 07322472200000

Drilling Finished Date: September 18, 2018

1st Prod Date: December 05, 2018

Completion Date: December 05, 2018

Drill Type: HORIZONTAL HOLE

Well Name: KING KOOPA 1606 4UMH-22

Purchaser/Measurer: MUSTANG GAS PRODUCTS

Location: KINGFISHER 22 16N 6W
SE SE SW SW
285 FSL 1280 FWL of 1/4 SEC
Derrick Elevation: 1151 Ground Elevation: 1127

First Sales Date: 12/6/18

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD
OKLAHOMA CITY, OK 73114-7800

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
696595	

Increased Density	
Order No	
701318	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	523		240	SURFACE
INTERMEDIATE	7	29	P-110	7243		261	4743

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5424	0	504	7078	12502

Total Depth: 12505

Packer	
Depth	Brand & Type
7095	LINER HANGER PACKER

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 13, 2019	MISSISSIPPIAN (LESS CHESTER)	332	42.2	2310	6958	1431	PUMPING			194

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
648302	640

Perforated Intervals

From	To
7614	12390

Acid Volumes

12,500 GAL 15% HCL

Fracture Treatments

247,662 BBLs TREATED FRAC WATER
12,605,544# PROPPANT

Formation	Top
MISSISSIPPIAN (EX CHESTER)	7614

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

ORDER NUMBER 693732 IS EXCEPTION TO OCCGR 165:10-3-28 AS TO HORIZONTAL WELL SPACING REQUIREMENTS

Lateral Holes

Sec: 22 TWP: 16N RGE: 6W County: KINGFISHER

NE NE NW NW

53 FNL 1213 FWL of 1/4 SEC

Depth of Deviation: 6975 Radius of Turn: 516 Direction: 4 Total Length: 4776

Measured Total Depth: 12505 True Vertical Depth: 7462 End Pt. Location From Release, Unit or Property Line: 53

FOR COMMISSION USE ONLY

1141530

Status: Accepted