

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073261300001

Completion Report

Spud Date: July 18, 2018

OTC Prod. Unit No.: 07322472100000

Drilling Finished Date: October 06, 2018

1st Prod Date: December 04, 2018

Completion Date: December 04, 2018

Drill Type: HORIZONTAL HOLE

Well Name: KING KOOPA 1606 2LMH-22

Purchaser/Measurer: MUSTANG GAS PRODUCTS

Location: KINGFISHER 22 16N 6W
SE SE SW SW
285 FSL 1230 FWL of 1/4 SEC
Latitude: 35.842813 Longitude: -97.829909
Derrick Elevation: 1150 Ground Elevation: 1126

First Sales Date: 12/7/18

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD
OKLAHOMA CITY, OK 73114-7800

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	696593		701318	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	524		240	SURFACE
INTERMEDIATE	7	29	P-110	7392		255	4913

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5565	0	500	7175	12740

Total Depth: 12740

Packer	
Depth	Brand & Type
7175	LINER HANGER PACKER

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 08, 2019	MISSISSIPPIAN (LESS CHESTER)	468	42.2	1869	3994	2887	PUMPING			194

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
648302	640

Perforated Intervals

From	To
7879	12620

Acid Volumes

12,500 GAL 15% HCL

Fracture Treatments

232,989 BBLs TREATED FRAC WATER
10,008,409# PROPPANT

Formation	Top
MISSISSIPPIAN (LESS CHESTER)	7879

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 22 TWP: 16N RGE: 6W County: KINGFISHER

NE NW NW NW

51 FNL 368 FWL of 1/4 SEC

Depth of Deviation: 7072 Radius of Turn: 675 Direction: 3 Total Length: 4741

Measured Total Depth: 12740 True Vertical Depth: 7634 End Pt. Location From Release, Unit or Property Line: 51

FOR COMMISSION USE ONLY

1141528

Status: Accepted