

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35047251790000

Completion Report

Spud Date: December 28, 2018

OTC Prod. Unit No.: 04722525500000

Drilling Finished Date: February 14, 2019

1st Prod Date: March 23, 2019

Completion Date: March 23, 2019

Drill Type: HORIZONTAL HOLE

Well Name: SEQUOIA 2106 1MOH-12

Purchaser/Measurer: MUSTANG GAS PRODUCTS

Location: GARFIELD 12 21N 6W
SE SE SE SE
222 FSL 255 FEL of 1/4 SEC
Latitude: 36.30425 Longitude: -97.783822
Derrick Elevation: 1112 Ground Elevation: 1089

First Sales Date: 4/4/19

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD
OKLAHOMA CITY, OK 73114-7800

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
697368	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	48	H-40	567		420	SURFACE
PRODUCTION	7	29	P-110	6303		191	3810

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	HCP-110	5234	0	0	6060	11294

Total Depth: 11300

Packer	
Depth	Brand & Type
6077	LINER HANGER PACKER

Plug	
Depth	Plug Type
6863	KOP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 25, 2019	MISSISSIPPIAN	153	40.1	676	4418	617	PUMPING			83

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
693659	640

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

NONE

Fracture Treatments

116,534 BBLS TREATED FRAC WATER
4,407,512# PROPPANT

Formation	Top
MISSISSIPPIAN	6790

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. THE FINAL LOCATION EXCEPTION ORDER HAS NOT BEEN ISSUED
OCC: THIS IS AN OPEN HOLE COMPLETION FROM BOTTOM 7 INCHES CASING TO TERMINUS. THE 4 1/2 INCHES LINER IS NOT CEMENTED.

Lateral Holes

Sec: 12 TWP: 21N RGE: 6W County: GARFIELD

NW NE NE NE

171 FNL 355 FEL of 1/4 SEC

Depth of Deviation: 6204 Radius of Turn: 263 Direction: 3 Total Length: 4510

Measured Total Depth: 11300 True Vertical Depth: 6396 End Pt. Location From Release, Unit or Property Line: 171

FOR COMMISSION USE ONLY

Status: Accepted

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