

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35049252020000

Completion Report

Spud Date: September 16, 2018

OTC Prod. Unit No.: 049-224812-0-0000

Drilling Finished Date: October 07, 2018

1st Prod Date: December 01, 2018

Completion Date: November 27, 2018

Drill Type: HORIZONTAL HOLE

Well Name: CUDD 1-9H

Purchaser/Measurer: WOODFORD EPRESS

Location: GARVIN 9 3N 3W
 NW NW NE NE
 300 FNL 1260 FEL of 1/4 SEC
 Latitude: 34.752834326 Longitude: -97.514250555
 Derrick Elevation: 1036 Ground Elevation: 1011

First Sales Date: 12/01/2018

Operator: RED ROCKS OIL & GAS OPERATING LLC 22649

1321 N ROBINSON AVE STE A
 OKLAHOMA CITY, OK 73103-4919

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
N/A	

Increased Density	
Order No	
N/A	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			105			SURFACE
SURFACE	9 5/8	40	J-55	1577		1015	SURFACE
PRODUCTION	5 1/2	20	P-110	14962		1670	7000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14986

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 01, 2018	WOODFORD	21	58	3450	164286	353	FLOWING	980	42/128	660

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
672400	640

Perforated Intervals

From	To
9936	14838

Acid Volumes

15,000 GALLONS 15% ACID

Fracture Treatments

85,996 POUNDS 40/70 WHITE SAND, 251,614 BARRELS SLICK WATER

Formation	Top
TONKAWA	6090
CHECKERBOARD	7035
GIBSON	7545
HART	7710
SPRINGER	7855
BLACK SHALE	8340
CANEY	8815
SYCAMORE	8950
WOODFORD	9215
WOODFORD LP	9300

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS WELL'S COMPLETION INTERVAL IS WITHIN THE PARAMETERS ALLOWED BY THE SPACING ORDER.

Lateral Holes

Sec: 9 TWP: 3N RGE: 3W County: GARVIN

SW SW SW SE

53 FSL 2591 FEL of 1/4 SEC

Depth of Deviation: 9038 Radius of Turn: 700 Direction: 179 Total Length: 4962

Measured Total Depth: 14986 True Vertical Depth: 9464 End Pt. Location From Release, Unit or Property Line: 53

FOR COMMISSION USE ONLY

1143451

Status: Accepted