

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049252170000

Completion Report

Spud Date: October 11, 2018

OTC Prod. Unit No.: 049-224998-0-0000

Drilling Finished Date: October 23, 2018

1st Prod Date: January 10, 2019

Completion Date: December 29, 2018

Drill Type: HORIZONTAL HOLE

Well Name: JESTER 1-16H

Purchaser/Measurer: ONEOK

Location: GARVIN 16 4N 3W
NW NE NW NW
301 FNL 867 FWL of 1/4 SEC
Derrick Elevation: 958 Ground Elevation: 933

First Sales Date: 01/10/2019

Operator: RED ROCKS OIL & GAS OPERATING LLC 22649

1321 N ROBINSON AVE STE A
OKLAHOMA CITY, OK 73103-4919

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
N/A

Increased Density
Order No
N/A

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			105			SURFACE
SURFACE	9 5/8	40	J-55	1579		1015	SURFACE
PRODUCTION	5 1/2	20	P-110	13290		1415	7000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 13298

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 10, 2019	WOODFORD	35	37	2212	63200	439	FLOWING	1020	38/128	840

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
681808	640

Perforated Intervals

From	To
8239	13055

Acid Volumes

15,120 GALLONS 15% ACID

Fracture Treatments

85,995 POUNDS 40/70 WHITE SAND, 249,941 BARRELS SLICK WATER

Formation	Top
TONKAWA	5735
CHECKERBOARD	6375
GIBSON	7045
HART	7150
SPRINGER	7295
BLACK SHALE	0
CANEY	7490
SYCAMORE	7572
WOODFORD	7712
WOODFORD LP	7807

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS WELL'S COMPLETION INTERVAL IS WITHIN THE PARAMETERS ALLOWED BY THE SPACING ORDER.

Lateral Holes

Sec: 16 TWP: 4N RGE: 3W County: GARVIN

SW SW SE SW

23 FSL 1424 FWL of 1/4 SEC

Depth of Deviation: 7248 Radius of Turn: 382 Direction: 179 Total Length: 4951

Measured Total Depth: 13298 True Vertical Depth: 7821 End Pt. Location From Release, Unit or Property Line: 23

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1143450

Status: Accepted